

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W

_____ feet from ☐ N / ☐ S Line of Section

_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

(depth) (depth)

Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

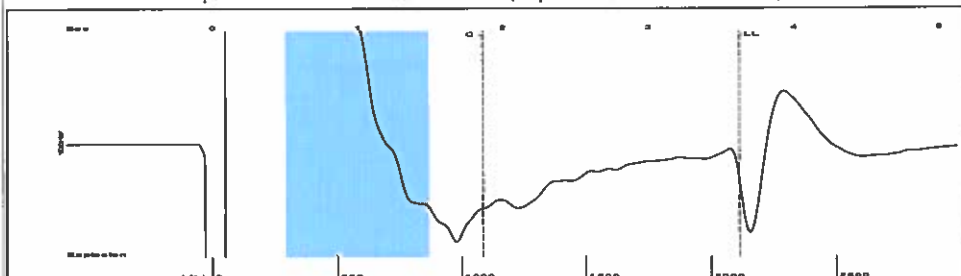
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
Review Completed by: _____ Comments: _____					
TA Approved: ☐ Yes ☐ Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

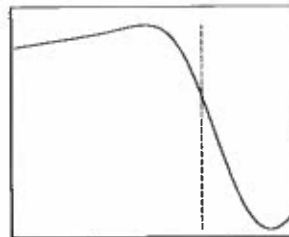
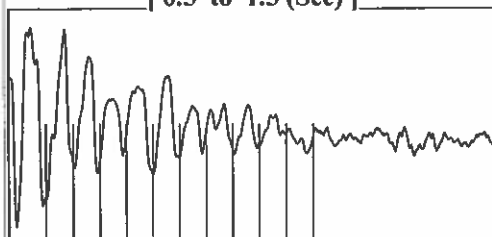
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: TA'D WELLS Well: DAVIS 1-3 (acquired on: 12/23/19 13:06:25)



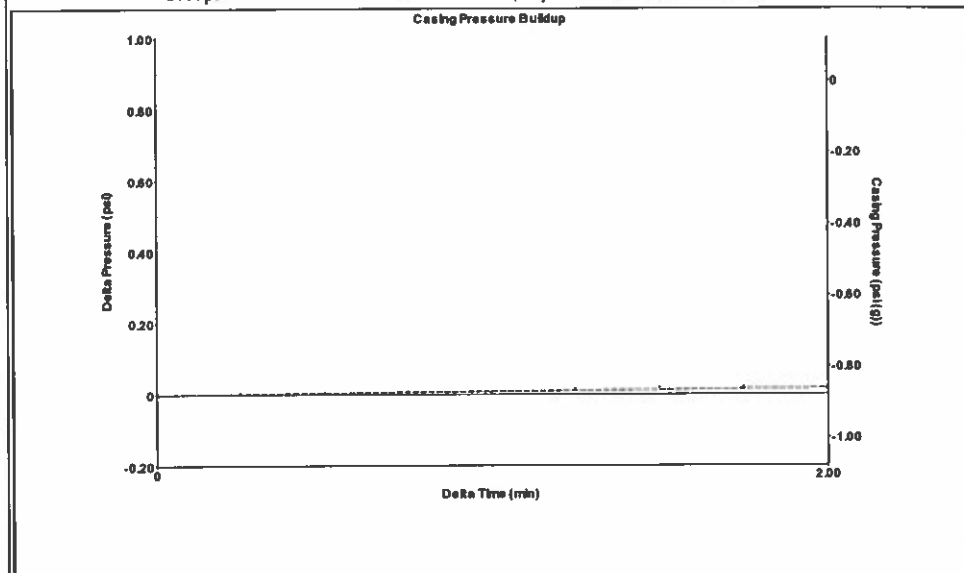
Filter Type High Pass Automatic Collar Count Yes Time 3.62 sec
Manual Acoustic Velocity 1161.17 ft/s Manual JTS/sec 18.315 Joints 66.6117 Jts
Depth 2111.59 ft

| 0.5 to 1.5 (Sec) |



Analysis Method: Automatic

Group: TA'D WELLS Well: DAVIS 1-3 (acquired on: 12/23/19 13:06:25)

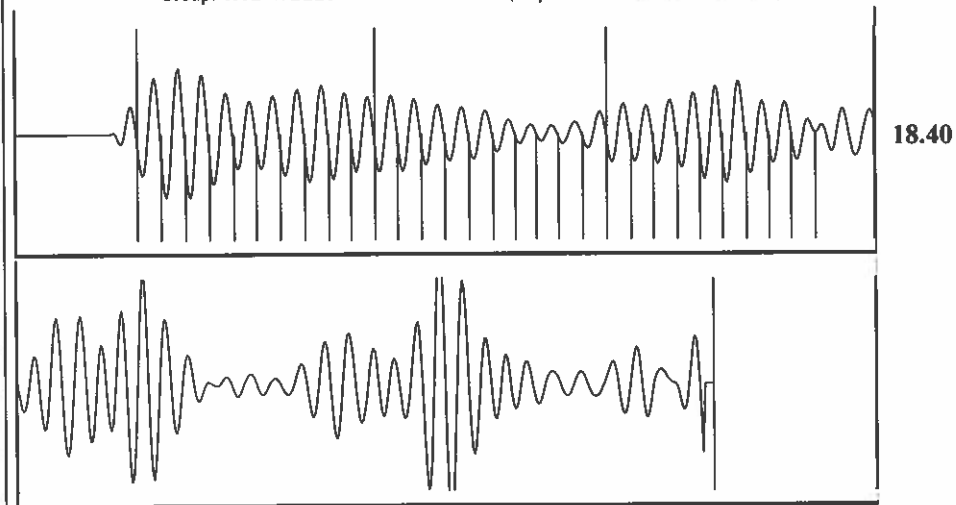


Change in Pressure 0.02 psi PT9424
Change in Time 2.00 min Range 0 - ? psi

Group: TA'D WELLS Well: DAVIS 1-3 (acquired on: 12/23/19 13:06:25)

Production		Casing Pressure			Producing	
Current	Potential				Annular	
Oil - * -	- * - BBL/D	-0.9 psi (g)			Gas Flow	0 Mscf/D
Water - * -	- * - BBL/D	Casing Pressure Buildup			% Liquid	100 %
Gas - * -	- * - Mscf/D	0.0 psi				
		2.00 min				
IPR Method Vogel		Gas/Liquid Interface Pressure				
PBHP/SBHP	- * -	-0.0 psi (g)				
Production Efficiency 0.0						
		Liquid Level Depth				
Oil 40 deg API		2111.59 ft				
Water 1.05 Sp.Gr.H2O						
Gas 0.83 Sp.Gr.AIR		Pump Intake Depth				
		2330.00 ft				
Acoustic Velocity 1166.62 ft/s		Formation Depth				
		2330.00 ft				
Formation Submergence				Pump Intake		
Total Gaseous Liquid Column HT (TVD)		218 ft		74.4 psi (g)		
Equivalent Gas Free Liquid HT (TVD)		218 ft		Producing BHP		
				74.4 psi (g)		
Acoustic Test				Static BHP		
				- * - psi (g)		

Group: TA'D WELLS Well: DAVIS 1-3 (acquired on: 12/23/19 13:06:25)



Acoustic Velocity	1166.62 ft/s	Joints counted	29
Joints Per Second	18.401 jts/sec	Joints to liquid level	66.6117
Depth to liquid level	2111.59 ft	Filter Width	16.315
Automatic Collar Count	Yes	Time to 1st Collar	0.284
			1.86

January 14, 2020

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240-7362

Re: Temporary Abandonment
API 15-129-00317-00-00
Davis 1-3
SE/4 Sec.03-33S-41W
Morton County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/14/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/14/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"