KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31280
Name: Birk, Brian L. dba Birk Petroleum
Address 1: 874 12TH RD SW
Address 2:
City: BURLINGTON State: KS Zip: 66839 + 9255
Contact Person: BRIAN BIRK
Phone: (620) 364-1311
Lease Name: BOWERS
Well Number: SWD1 - B

API No.: 15-207-27513-00-00
Permit No: D30461.0
Reporting Year: 2019
(January 1 to December 31)

NW - NW - SW - NE Sec. 29 Twp. 23 S. R. 15 ☑ E ☐ W
(Q/Q/Q/Q)
3660 feet from ☐ N / ☑ S Line of Section
2520 feet from ☑ E / ☐ W Line of Section
County: Woodson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 100 psi Injection Zone: KANSAS CITY
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	78	80	0		31
February	75	80	0		28
March	70	80	0		31
April	80	80	0		30
May	83	80	0		31
June	85	80	0		30
July	73	80	0		31
August	70	80	0		31
September	78	80	0		30
October	73	80	0		31
November	80	80	0		30
December	74	80	0		31
TOTAL	919		0		

Submitted Electronically