

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Morning Activity Report

MONDAY - 01/13/2020

Russell District

JOHNSON ABE A #11 3924.0003.1

Ellis KS

12/11/2019 Fluid Level

Foreman : CRAIG L HUTCHISON

34 JFT, 1041 FTF, 2480 FAP, Static FL for TA, SD 5/28/16

12/13/2019 Well Information (Misc)

PU has no mtr. Wichita office wants to run unit and see if well will pump. Hammersmith Electric pulled size 2 Econopac mtr, stub pole and control panel from Johnson A #13 (TA'd well) and set on A 11. Ran unit, tbg dead. Hooked up Rebel Tank to tbg. Tbg standing full. Pumped 4 Bbls down tbg, backside has weak blow. Tbg on vac. Set up to pull well Monday morning.

12/16/2019 Rod job

Foreman : CRAIG L HUTCHISON

MIRU HSI #725. Remove PU head. Rod string only has 3 pts weight on weight indicator. Did not see pump unseat, acts like deep part. Start out of hole w/ rods, rig started having problems. Could not get air to back of rig. HSI mechanic worked on rig most of day. Will attempt to pull equipment out of hole next day. SDON

12/17/2019 Tubing job

Foreman : CRAIG L HUTCHISON

HSI Rig 725 - TOH w/ remainder of rods and pump. Rec 10 gal heavy paraffin. Btm 3/4" rods have small pitting, all other rods look OK. Pump was empty. Rig O/F tbg. Took 30 min to remove ring from head. Pulled tbg out of slips, lowered tbg 6" (fill @ 3532'), started losing weight. Pulled 18,000# over tbg weight first 4' and came free. Tbg drug hard first 2 jts, pulling 6-10,000# over string weight. TOH w/ tbg, SN and perf sub. Outside of tbg, starting on 55th jt down, has small deep pits scattered throughout. Found 1 large hole 4' down on 112th jt. Jts 112-115 have thin coating of scale buildup, tbg appears to be setting in fill, tbg collars are eaten up on the btm 4 jts. Rec 1' of salt crystals in btm of perf sub w/ large rocks on top of salt crystals. Did not see any drilling mud on tbg collars on way out. Baker Petrolite rep insp. rods. Btm 28-3/4" and 10-7/8" rods have old shallow pits. Called Rich Pancake in Wichita office, he wants to study well before making any decisions. Will rig down and move to another location until a decision is made. RDMOL

January 14, 2020

Rich Pancake
Murfin Drilling Co., Inc.
250 N WATER STE 300
WICHITA, KS 67202-1216

Re: Temporary Abandonment
API 15-051-24441-00-00
JOHNSON ABE A-11
NW/4 Sec.29-11S-18W
Ellis County, Kansas

Dear Rich Pancake:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**High Fluid Level
Casing leak**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 02/13/2020.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
RICHARD WILLIAMS
KCC DISTRICT 4