KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 8914
Name: H & C Oil Operating Inc.
Address 1: PO BOX 86
Address 2:
City: PLAINVILLE State: KS Zip: 67663 + 0086
Contact Person: Robert Plante
Phone: (785) 434-7434
Lease Name: GRIFFITH
Well Number: 2-3

API No.: 15-065-23922-00-01
Permit No: E32486.1
Reporting Year: 2019
(January 1 to December 31)

W2 - E2 - E2 - SE Sec. 2 Twp. 10 S. R. 23 ☐ E ☑ W
(Q/Q/Q/Q)
1320 feet from ☐ N / ☑ S Line of Section
370 feet from ☑ E / ☐ W Line of Section
County: Graham

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: Lansing/Kansas City
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2841	0	0	0	31
February	2546	0	0	0	28
March	2866	0	0	0	31
April	3152	0	0	0	30
May	3423	0	0	0	31
June	3376	0	0	0	29
July	3640	0	0	0	31
August	3628	0	0	0	29
September	3653	0	0	0	30
October	3740	0	0	0	31
November	3638	0	0	0	30
December	4001	0	0	0	31
TOTAL	40504		0		

Submitted Electronically