KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9408
Name: Trans Pacific Oil Corporation
Address 1: 100 S MAIN ST STE 200
Address 2:
City: WICHITA State: KS Zip: 67202 + 3735
Contact Person: Glenna Lowe
Phone: (316) 262-3596
Lease Name: BELL
Well Number: 2

API No.: 15-065-20920-00-01
Permit No: D20038.0
Reporting Year: 2019
(January 1 to December 31)

____ - SE - NE - NW Sec. 11 Twp. 9 S. R. 24 ☐ E ☑ W
(Q/Q/Q/Q)
4264 feet from ☐ N / ☑ S Line of Section
3082 feet from ☑ E / ☐ W Line of Section
County: Graham

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 125 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 250 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	379				31
February	362				28
March	358				31
April	330				30
May	362				31
June	351				30
July	361				31
August	338				31
September	354				30
October	355				31
November	337				30
December	351				31
TOTAL	4238		0		

Submitted Electronically