KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 5146
Name: Rains & Williamson Oil Co., Inc.
Address 1: 13605 W. MAPLE, SUITE 103
Address 2:
City: WICHITA State: KS Zip: 67235 + 8753
Contact Person: Pat thome
Phone: ( 316 ) 265-9686
Lease Name: BECKER
Well Number: 4

API No.: 15-167-22035-00-00
Permit No: D21736.0
Reporting Year: 2019
*(January 1 to December 31)*

S2 - NE - NE - SE Sec. 21 Twp. 12 S. R. 14 ☐ E ☑ W
*(Q/Q/Q/Q)*
2184 feet from ☐ N / ☑ S Line of Section
362 feet from ☑ E / ☐ W Line of Section
County: Russell

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 550 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 1922 | | | | 31 |
| February | 1736 | | | | 28 |
| March | 1922 | | | | 31 |
| April | 1860 | | | | 30 |
| May | 868 | | | | 31 |
| June | 1860 | | | | 30 |
| July | 1922 | | | | 31 |
| August | 1922 | | | | 31 |
| September | 1860 | | | | 30 |
| October | 1922 | | | | 31 |
| November | 1860 | | | | 30 |
| December | 1798 | | | | 31 |
| ***TOTAL*** | 21452 | | 0 | | |

Submitted Electronically