KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33324
Name: Allam Production, Inc.
Address 1: PO BOX 2325
Address 2:
City: HUTCHINSON State: KS Zip: 67504 + 2325
Contact Person: WR Allam
Phone: (620) 663-7813
Lease Name: KREHBIEL
Well Number: 2A

API No.: 15-155-19057-00-01
Permit No: E23688.1
Reporting Year: 2019
(January 1 to December 31)

____ - NW - SE - NE Sec. 11 Twp. 26 S. R. 6 ☐ E ☑ W
(Q/Q/Q/Q)
3452 feet from ☐ N / ☑ S Line of Section
889 feet from ☑ E / ☐ W Line of Section
County: Reno

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 100 psi Injection Zone: VIOLA
Maximum Authorized Injection Rate: 1200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1500	0	0		31
February	1475	0	0		28
March	3210	0	0		31
April	3195	0	0		30
May	3180	0	0		31
June	3050	0	0		30
July	2875	0	0		31
August	2830	0	0		31
September	2888	0	0		30
October	2885	0	0		31
November	2860	0	0		30
December	2830	0	0		31
TOTAL	32778		0		

Submitted Electronically