KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30944
Name: Thyer, Joe dba D & T Oil Company
Address 1: 7040 KS HIGHWAY 7
Address 2:
City: MOUND CITY State: KS Zip: 66056 + 5330
Contact Person: Joe Thyer
Phone: (620) 363-1140
Lease Name: MARGRAVE
Well Number: 3 81

API No.: 15-011-20923-00-01
Permit No: E20542.12
Reporting Year: 2019
(January 1 to December 31)

____ - SE - NW - NE Sec. 2 Twp. 24 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
4323 feet from ☐ N / ☑ S Line of Section
1465 feet from ☑ E / ☐ W Line of Section
County: Bourbon

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 285 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 32 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 7 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	625	200	0		31
February	630	200	0		28
March	625	200	0		31
April	650	200	0		30
May	645	200	0		31
June	625	200	0		30
July	600	200	0		31
August	610	200	0		31
September	615	200	0		30
October	610	200	0		31
November	595	200	0		30
December	600	200	0		31
TOTAL	7430		0		

Submitted Electronically