KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33905
Name: Royal Drilling Inc
Address 1: 719 WITT AVE
Address 2: PO BOX 342
City: RUSSELL State: KS Zip: 67665 + 0342
Contact Person: John Driscoll
Phone: (785) 483-6446
Lease Name: SALINE RIVER RANCH
Well Number: 1

API No.: 15-167-23200-00-01
Permit No: D32353.0
Reporting Year: 2019
(January 1 to December 31)

____ - SE - SW - SW Sec. 2 Twp. 12 S. R. 15 ☐ E ☑ W
(Q/Q/Q/Q)
330 feet from ☐ N / ☑ S Line of Section
990 feet from ☐ E / ☑ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: GRANIT WASH
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3100				31
February	2750				28
March	3000				31
April	2900				30
May	3100				31
June	2900				30
July	3100				31
August	3000				31
September	2900				30
October	3100				31
November	3000				30
December	3050				31
TOTAL	35900		0		

Submitted Electronically