KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32145
Name: Baugher, Tom dba B & B Oil Recovery
Address 1: 27914 NE 2250TH RD
Address 2:
City: GREELEY State: KS Zip: 66033 + 9178
Contact Person: tom baugher
Phone: (785) 867-2413
Lease Name: KIRK
Well Number: 9

API No.: 15-003-20406-00-01
Permit No: E18135.4
Reporting Year: 2019
(January 1 to December 31)

____ - SE - NW - NW Sec. 16 Twp. 21 S. R. 20 ☑ E ☐ W
(Q/Q/Q/Q)
4384 feet from ☐ N / ☑ S Line of Section
4165 feet from ☑ E / ☐ W Line of Section
County: Anderson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 900 psi Injection Zone: SQUIRREL SAND
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 5 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0		0		
February	0		0		
March	0		0		
April	200	700	0		30
May	200	700	0		30
June	200	700	0		30
July	200	700	0		31
August	200	700	0		31
September	200	700	0		30
October	100	700	0		15
November					
December					
TOTAL	1300		0		

Submitted Electronically