KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31519
Name: Jackson, Leland dba Lone Jack Oil Co.
Address 1: 302 S 6TH ST
Address 2:
City: BLUE MOUND State: KS Zip: 66010 + 4501
Contact Person: Leland Jackson
Phone: (913) 756-2307
Lease Name: WELCH
Well Number: I-1

API No.: 15-011-24478-00-00
Permit No: E32104.1
Reporting Year: 2019
(January 1 to December 31)

SW - SE - SE - NE Sec. 23 Twp. 24 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
2955 feet from ☐ N / ☑ S Line of Section
345 feet from ☑ E / ☐ W Line of Section
County: Bourbon

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 20 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	310	400	0	0	31
February	280	400	0	0	28
March	310	400	0	0	31
April	300	400	0	0	30
May	310	400	0	0	31
June	300	400	0	0	30
July	310	400	0	0	31
August	310	400	0	0	31
September	300	400	0	0	30
October	310	400	0	0	31
November	300	400	0	0	30
December	310	400	0	0	31
TOTAL	3650		0		

Submitted Electronically