KOLAR Document ID: 1489043

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No.:							
Name:		Spot Description:							
Address 1:		SecTwpS. R East							
Address 2:		Feet from North / South Line of Section							
City: Sta	ate:	Feet from							
Contact Person:		Footages Calculated from Nearest Outside Section Corner:							
Phone: ()		□NE □NW □SE □SW							
CONTRACTOR: License #		GPS Location: Lat:, Long:							
Name:		(e.g. xx.xxxxxx) (e.gxxx.xxxxxxx)							
Wellsite Geologist:		Datum: NAD27 NAD83 WGS84							
Purchaser:		County:							
Designate Type of Completion:		Lease Name: Well #:							
New Well Re-	Entry Workover	Field Name:							
		Producing Formation:							
☐ Oil ☐ WSW ☐ DH	☐ SWD	Elevation: Ground: Kelly Bushing:							
	GSW	Total Vertical Depth: Plug Back Total Depth:							
CM (Coal Bed Methane)		Amount of Surface Pipe Set and Cemented at: Fee							
	, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No							
If Workover/Re-entry: Old Well Info		If yes, show depth set: Fee							
Operator:		If Alternate II completion, cement circulated from:							
Well Name:		feet depth to: sx cm							
	Original Total Depth:								
□ Deepening□ Re-perf.□ Plug Back□ Liner	Conv. to EOR Conv. to SWD Conv. to GSW Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)							
O constitution of	Describ #	Chloride content: ppm Fluid volume: bbls							
☐ Commingled	Permit #:	Dewatering method used:							
☐ Dual Completion☐ SWD	Permit #:								
☐ EOR	Permit #:	Location of fluid disposal if hauled offsite:							
☐ GSW	Permit #:	Operator Name:							
3011		Lease Name: License #:							
Spud Date or Date Rea	ahad TD Completion Date 27	Quarter Sec TwpS. R							
Recompletion Date	ched TD Completion Date or Recompletion Date	County: Permit #:							

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY										
Confidentiality Requested										
Date:										
Confidential Release Date:										
Wireline Log Received Drill Stem Tests Received										
Geologist Report / Mud Logs Received										
UIC Distribution										
ALT I II Approved by: Date:										

KOLAR Document ID: 1489043

Page Two

Operator Name: _				Lease Name:			Well #:			
Sec Twp.	S. R.	E	ast West	County:						
	flowing and shu	ut-in pressures, v	vhether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,		
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log		
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample		
Samples Sent to 0	Geological Surv	/ey	Yes No	Na	me		Тор	Datum		
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No							
		B	CASING eport all strings set-c		New Used	ion, etc.				
Purpose of Strir		Hole illed	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
			ADDITIONAL	CEMENTING / SO	UEEZE RECORD					
Purpose:		epth T Bottom	ype of Cement	# Sacks Used		Type and F	Percent Additives			
Perforate Protect Casi Plug Back T										
Plug Off Zor										
Did you perform a Does the volume Was the hydraulic	of the total base f	fluid of the hydrauli		_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,		
Date of first Product Injection:	tion/Injection or R	esumed Production	Producing Meth	nod:	Gas Lift 0	Other (Explain)				
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity		
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			DN INTERVAL: Bottom		
	Sold Used	I on Lease	Open Hole			mmingled mit ACO-4)	Тор	BOROTT		
,	,			B.11 B1						
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record		
TUBING RECORD:	: Size:	Set	Δ+-	Packer At:						
TODING RECORD:	. 3126.	Set	n.	i donei Al.						

Form	ACO1 - Well Completion
Operator	L. D. Drilling, Inc.
Well Name	MARIAH 1-14
Doc ID	1489043

Tops

Name	Тор	Datum
Anhydrite	2168	+613
Base Anhydrite	2200	+581
Stotler	3462	-681
Heebner	3842	-1061
Lansing	3876	-1095
Stark	4144	-1363
Marmaton	4258	-1477
Fort Scott	4401	-1620
Cherokee	4425	-1644
Mississippi	4514	-1733

Form	ACO1 - Well Completion
Operator	L. D. Drilling, Inc.
Well Name	MARIAH 1-14
Doc ID	1489043

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Type and Percent Additives
Surface	12.25	8.625	23	285	60/40 Pozmix	3%CC, 2%Gel



Company: L. D. Drilling, Inc Lease: Mariah #1-14

County: LANE State: Kansas

Drilling Contractor: L. D. Drilling, Inc -

SEC: 14 TWN: 16S RNG: 30W

Rig 1

Elevation: 2772 EGL Field Name: Wildcat Pool: Infield Job Number: 407

API #: 15-101-22637-00-00

Operation: Uploading recovery & pressures

> **DATE** October 25

> > 2019

DST #1 Formation: Johnson Test Interval: 4433 -

Total Depth: 4475'

4475'

Time On: 06:23 10/25

Time Off: 13:45 10/25

Time On Bottom: 08:45 10/25 Time Off Bottom: 11:45 10/25

Electronic Volume Estimate:

11'

1st Open Minutes: 30 **Current Reading:** .9" at 30 min

Max Reading: .9"

1st Close Minutes: 45 **Current Reading:** 0" at 45 min

Max Reading: 0"

2nd Open Minutes: 45 **Current Reading:**

0" at 45 min

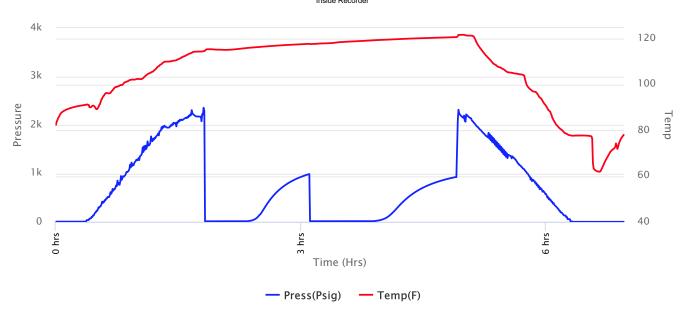
Max Reading: 0"

2nd Close Minutes: 60 **Current Reading:**

0" at 60 min

Max Reading: 0"

Inside Recorder





Company: L. D. Drilling, Inc

Lease: Mariah #1-14

SEC: 14 TWN: 16S RNG: 30W

County: LANE State: Kansas

Drilling Contractor: L. D. Drilling, Inc -

Rig 1

Elevation: 2772 EGL Field Name: Wildcat Pool: Infield

Job Number: 407

API #: 15-101-22637-00-00

Total Depth: 4475'

Operation: Uploading recovery & pressures

> **DATE** October 25

> > 2019

DST #1 Formation: Johnson Test Interval: 4433 -

4475'

Time On: 06:23 10/25 Time Off: 13:45 10/25

Time On Bottom: 08:45 10/25 Time Off Bottom: 11:45 10/25

Recovered

Foot BBLS Description of Fluid Gas % Oil % Water % Mud % 10 0 0 100 0.1026 Μ 0

Total Recovered: 10 ft

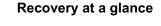
Total Barrels Recovered: 0.1026

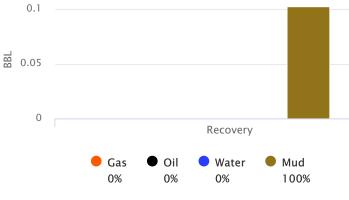
Close / Final Close

Reversed Out NO

Initial Hydrostatic Pressure	2209	PSI
Initial Flow	11 to 13	PSI
Initial Closed in Pressure	986	PSI
Final Flow Pressure	13 to 15	PSI
Final Closed in Pressure	922	PSI
Final Hydrostatic Pressure	2197	PSI
Temperature	121	°F
Pressure Change Initial	6.5	%

GIP cubic foot volume: 0







Operation:

Uploading recovery &

pressures

Company: L. D. Drilling, Inc

Lease: Mariah #1-14

SEC: 14 TWN: 16S RNG: 30W

County: LANE State: Kansas

Drilling Contractor: L. D. Drilling, Inc -

Rig 1

Elevation: 2772 EGL Field Name: Wildcat Pool: Infield

Job Number: 407 API #: 15-101-22637-00-00

DATE October 25

DST #1 Formation: Johnson Test Interval: 4433 -Total Depth: 4475'

4475'

Time On: 06:23 10/25 Time Off: 13:45 10/25

Time On Bottom: 08:45 10/25 Time Off Bottom: 11:45 10/25

BUCKET MEASUREMENT:

2019

1st Open: Surface blow building to 1/2"

1st Close: No BB

2nd Open: Very weak surface blow

2nd Close: No BB

REMARKS:

Tool Sample: 0% Gas .1% Oil 0% Water 99.9% Mud



Company: L. D. Drilling, Inc Lease: Mariah #1-14

SEC: 14 TWN: 16S RNG: 30W County: LANE

County: LANE State: Kansas

Drilling Contractor: L. D. Drilling, Inc -

Rig 1

Elevation: 2772 EGL Field Name: Wildcat Pool: Infield

Job Number: 407

API #: 15-101-22637-00-00

Operation:
Uploading recovery & pressures

DATE

October

25

2019

DST #1

Formation: Johnson

Test Interval: 4433 -

Total Depth: 4475'

4475'

Time On: 06:23 10/25

Time Off: 13:45 10/25

Time On Bottom: 08:45 10/25 Time Off Bottom: 11:45 10/25

Down Hole Makeup

Heads Up: 8.95 FT

Packer 1: 4428 FT

Drill Pipe: 4409.38 FT

Packer 2: 4433 FT

ID-3 1/4

Top Recorder: 4417.42 FT

Weight Pipe: 0 FT

Bottom Recorder: 4438 FT

ID-2 7/8

Collars: 0 FT

Well Bore Size: 7 7/8

ID-2 1/4

Surface Choke: 1"

Test Tool: 33.57 FT

Bottom Choke: 5/8"

ID-3 1/2-FH

Jars

Safety Joint

Total Anchor: 42

Anchor Makeup

Packer Sub: 1 FT

Perforations: (top): 3 FT

4 1/2-FH

Change Over: 0 FT

Drill Pipe: (in anchor): 0 FT

ID-3 1/4

Change Over: 0 FT

Perforations: (below): 38 FT

4 1/2-FH



Company: L. D. Drilling, Inc

Lease: Mariah #1-14

SEC: 14 TWN: 16S RNG: 30W County: LANE

State: Kansas Drilling Contractor: L. D. Drilling, Inc -

Rig 1

Elevation: 2772 EGL Field Name: Wildcat

Pool: Infield Job Number: 407

API #: 15-101-22637-00-00

Operation: Uploading recovery & pressures

DST #1

October 25 2019

DATE

Formation: Johnson

Test Interval: 4433 -

Total Depth: 4475'

4475'

Time On: 06:23 10/25 Time Off: 13:45 10/25

Time On Bottom: 08:45 10/25 Time Off Bottom: 11:45 10/25

Mud Properties

Mud Type: Chemical Weight: 9.4 Viscosity: 54 Filtrate: 9.6 Chlorides: 2,500 ppm



Company: L. D. Drilling, Inc

Lease: Mariah #1-14

SEC: 14 TWN: 16S RNG: 30W

County: LANE State: Kansas

Drilling Contractor: L. D. Drilling, Inc -

Rig 1

Elevation: 2772 EGL Field Name: Wildcat Pool: Infield

Job Number: 407

API #: 15-101-22637-00-00

Operation: Uploading recovery & pressures

> **DATE** October 25 2019

DST #1 Formation: Johnson Test Interval: 4433 -Total Depth: 4475' 4475'

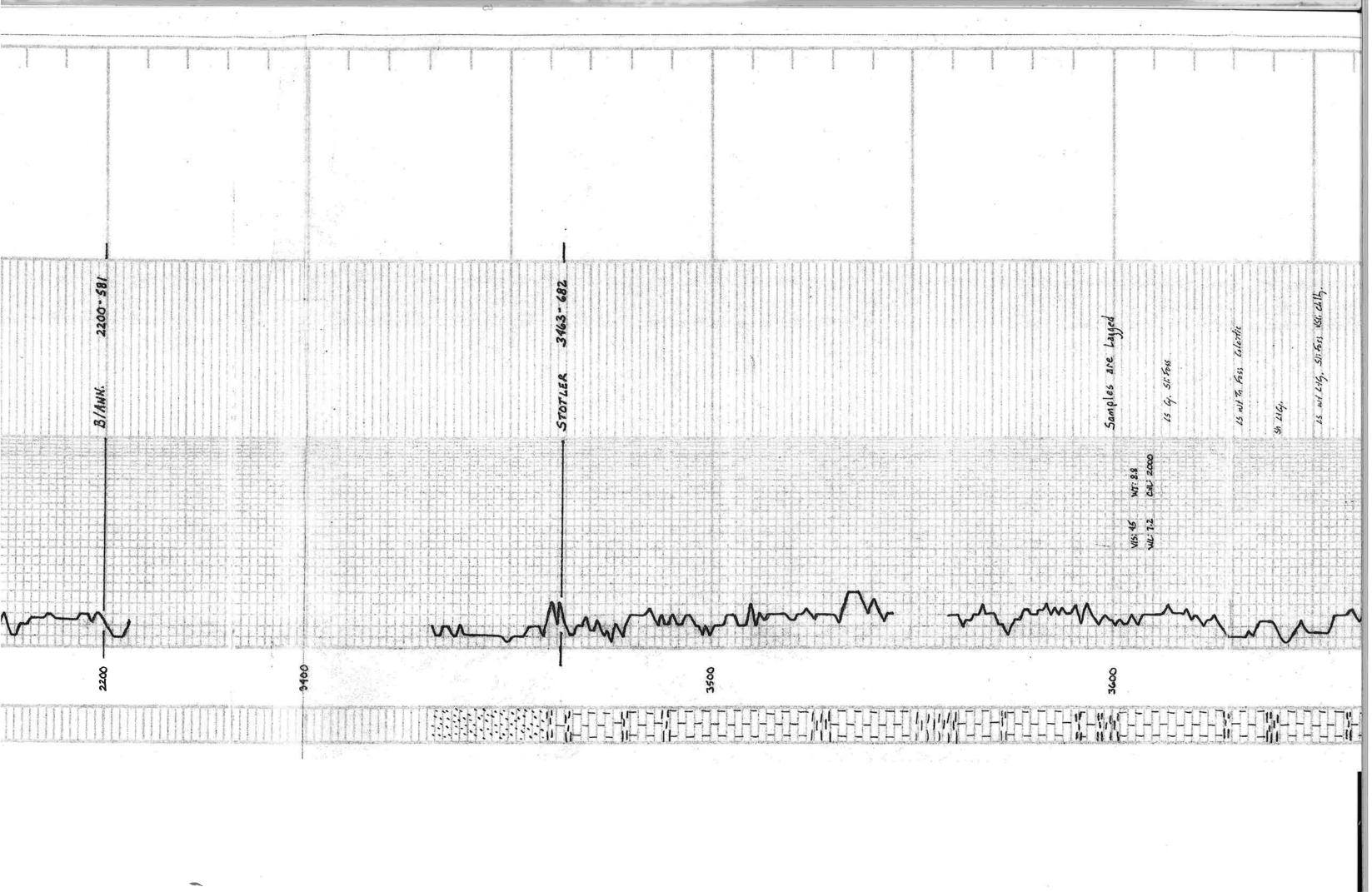
Time On: 06:23 10/25 Time Off: 13:45 10/25

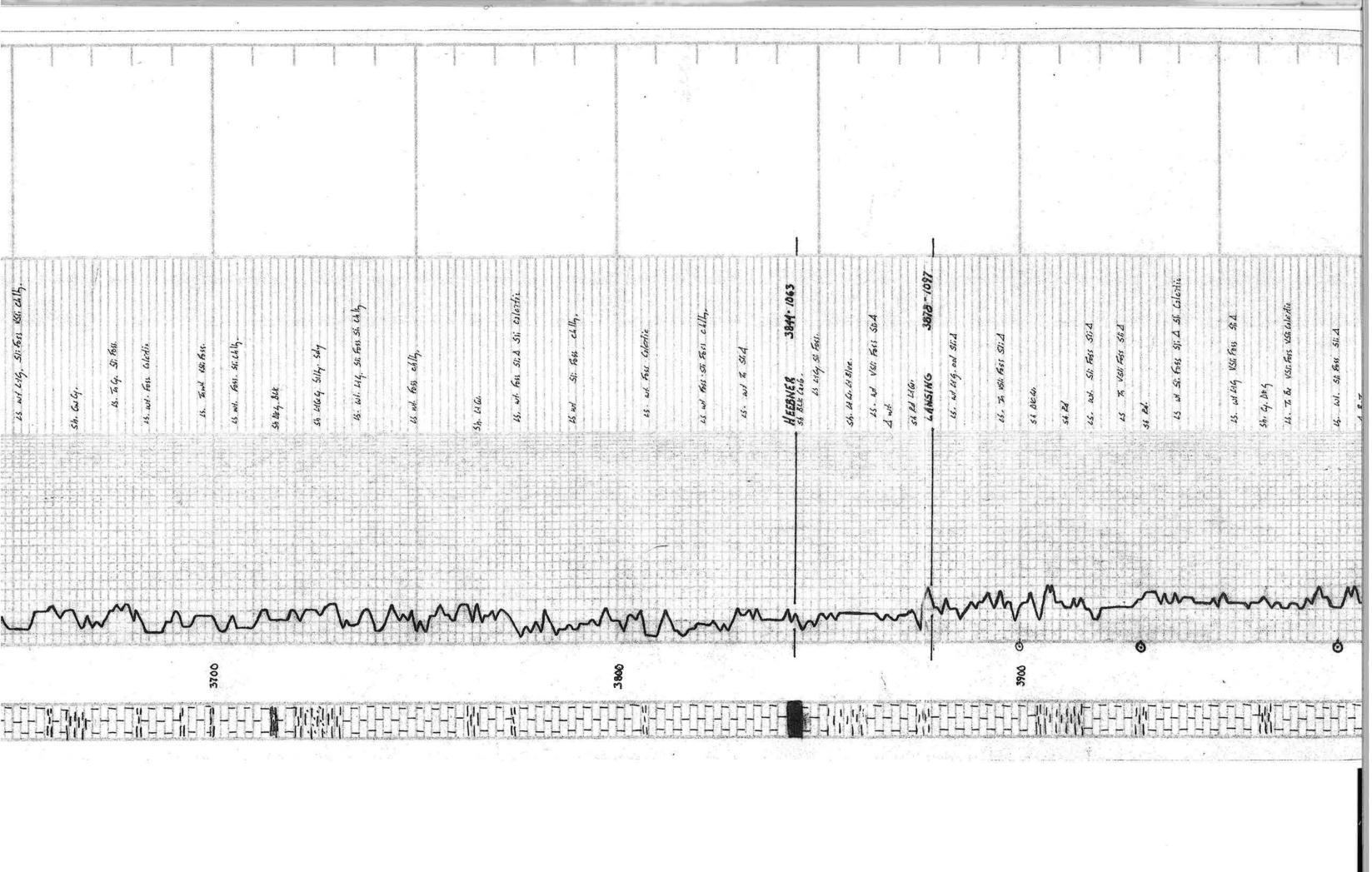
Time On Bottom: 08:45 10/25 Time Off Bottom: 11:45 10/25

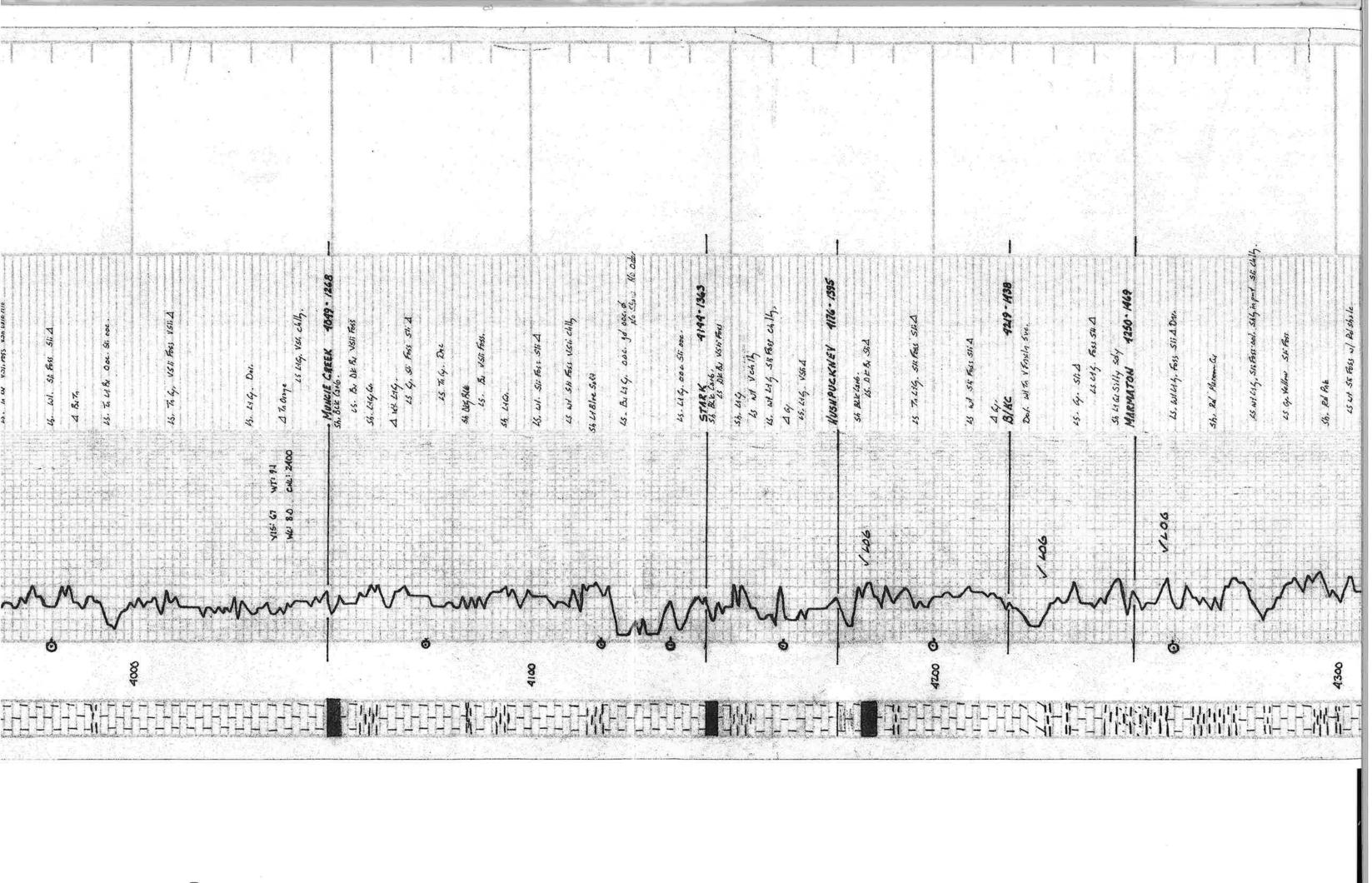
Gas Volume Report

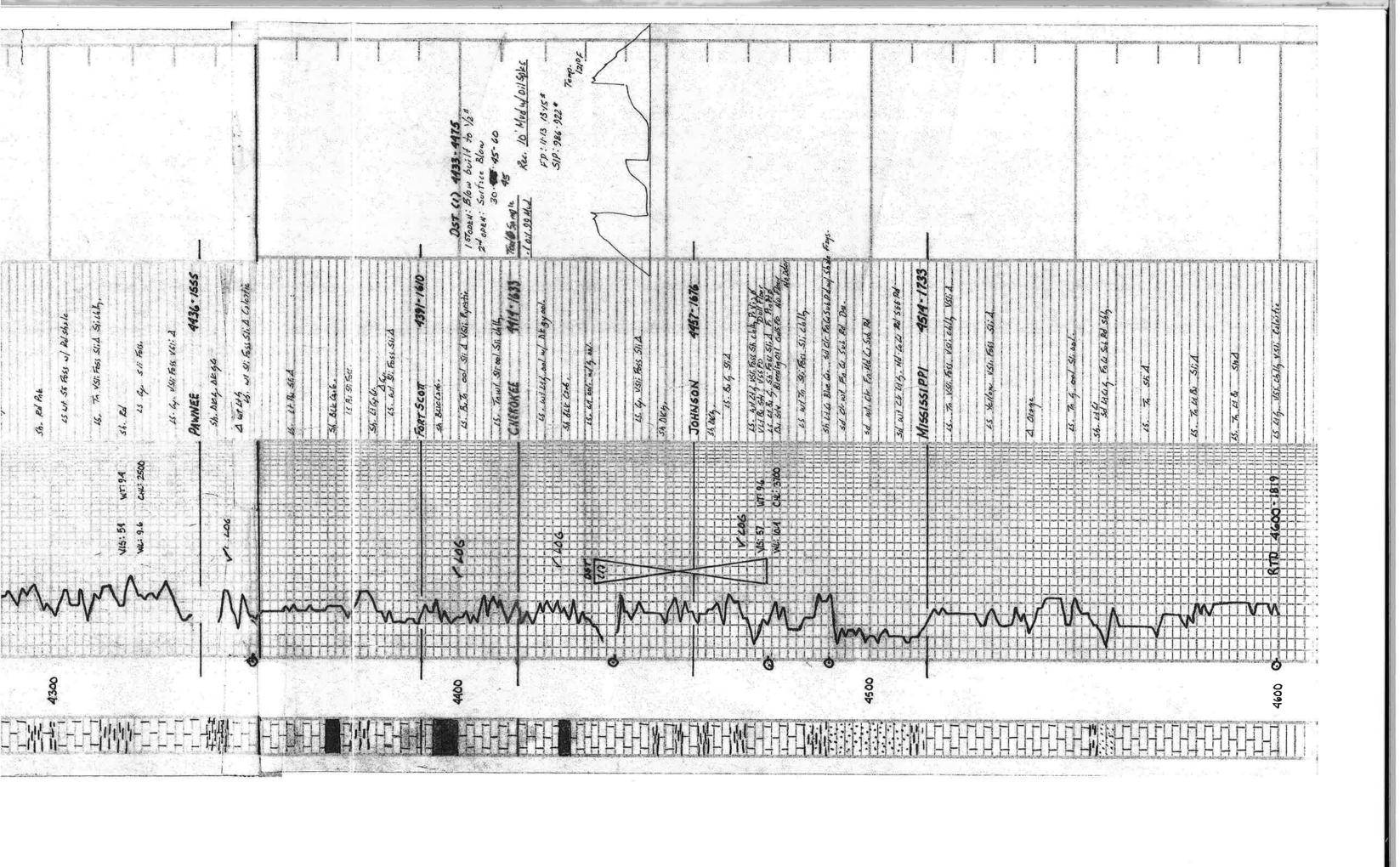
	1st Op	en			2nd O	pen	
Time	Orifice	PSI	MCF/D	Time	Orifice	PSI	MCF/D

CONSULTING GEOLOGIST 316-684-9709 WICHITA,KS GEOLOGIST'S REPORT DRILLING TIME AND SAMPLE LOG COMPANY L. D. DRILLING, INC. ELEVATIONS LEASE # 1-14 MARIAH FIELD WILDGAT LOCATION 2095' FSL 1 1305' FWL SEC 14 TWSP 165 RGE 30 W COUNTY LANE STATE KANSAS From 2781 KB CONTRAC' OR L. D. DRILLING, INC. SURENCE 85/8*0 285'				4PI: 15-101-22637 *: Location raised 18" Shot Elev. 2775 6L		SET SEE SEE SEE SEE SEE SEE SEE SEE SEE	2170 + 64l
10-17-19 1600 3431	Service (10 - 26)	3600 3600 3600 3800			Soft Sendeline chaic Carb at L		AWHYDRITE
ANHYDRITE B/ANH. STOTLER HEEBNER LANSING STARK MARMATON FORT SCOTT CHEROKEE MISSISSIPPI	2168 + 613 2200 + 581 3462 - 681 3842 · 1061 3876 · 1095 4144 · 1363 4258 · 1477 4401 · 1620 4425 · 1644 4514 · 1733	2170 + 611 2200 + 681 3463: 682 3844 - 1063 3878 - 1097 4144 - 1363 4250 - 1469 4391 - 1610 4414 - 1633 4514 - 1733	1 + 13	REMARKS 10-17-19 580D 10-18 =0 288' 10-18 =0 1482' 10-20 =0 2435' 10-21 =0 3480' 10-22 =0 3550' 10-23 =0 3480' 10-24 =0 4475' 10-24 =0 4475'			

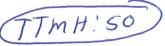












10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

OUH 1193984 FIELD SERVICE TICKET 1718 18363 A

10-165-30W

DATE

TICKET NO._

DATE OF OI	28/20	019	DISTRICT Proper	KS		NEW X	OLD F	PROD INJ	□ WDW		USTOMER PRDER NO.:	_14		
CUSTOMER /				. 2		LEASE 4	9/2	Mariah			WELL NO.	4-10		
ADDRESS						COUNTY			STATE	K	5			
CITY		- 1	STATE	25 2 2 2 2		SERVICE CREW Darin, Bran, Danen								
AUTHORIZED B	BY		\$ \$ W			JOB TYPE:			Z42		7	-		
EQUIPMENT		HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALL		92		ME		
19843		5						ARRIVED AT		10		30		
19918	9918 1							START OPER	RATION	101	TAM (On On		
				FINISH OPER	RATION	10	2Z# //	CD)						
1/			1 10 10 10 10 10 10 10 10 10 10 10 10 10		9 K - 4 - 1		1	RELEASED		10)	2724 //	30		
- * · · · · · · · · · · · · · · · · · ·		-1 ,	L		uerg_r	160	- (0.5)	MILES FROM	STATION TO	WEL	L			
ITEM/PRICE REF. NO.			IATERIAL, EQUIPMENT	AND SERVIC	DES US	ED	UNIT	QUANTITY	ER, OPERATOR, UNIT PRICE		\$ AMOUN	VT		
BC132	601	40	P02				SK	270	thr .		7,290			
CC 102	(e)	10f1	ske	, = 5(f5), c = 0		1 100772	LB	68			272	00		
CC 200			Gel			,	LB	466		1 32	233	00		
ME102	1400	ht L	ehicle miles	10000			MI	100	e in the own of the com-	83	11600	00		
C.C.3	Ded	1 h	Cherse 2.00	1-3,000			BR	1			1,800	00		
CE240	Blei	ndins	& myxine Se	ruize Ch	9150		SK	270		,	378	œ		
CF153	wo	ode	Charse, 2,00, harse, 2,00, harse, 2,00, harse, 2,00, harse, 2,00,	Ug, 85	18		5p	1			160	00		
BE 143	Serv	rce	Superviser Ch	rse			EA	1		1	75	20		
BE144	Driv	er C	herse				EB	3	To a secure		105	02		
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CHI	EMICAL /	ACID DA	ITA:					2 2	SUB TO	TAL	12,413	00		
					SEF	RVICE & EQUII	PMENT	%TAX	ON \$					
				1	MA	ΓERIALS		%TAX						
								Disc	SOUNES TO	TAL W)	6.541	16		

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

REPRESENTATIVE Pain Fulnh.

SERVICE



TREATMENT REPORT

Customer D Drilling												Date	10	10	7/2	200	
Lease We	Ha Ma	xia	\		1	Well #4-10 \-\4						1	10,		4/20	019	
Field Order #	# Statio	$^{n}\mathcal{P}_{l}$	1921	iles				Casing	`	Depth	1	County	LB	me		State 10	'S
Type Job	227/	PJ	P						For	mation		•	L	egal Des	scription /	3-165-	300
PIP	E DATA			ORA	TING	B DATA	DATA FLUID USED										
Gasing Size	Tubing Si	ze :	Shots/F	t			Acid			RATE PRESS ISIP							
Depth 2190	Depth		From		То		Pr	e Pad			Max				5 Min.		
Volume	Volume		From		То		Pa	ıd			Min				10 Min.		
Max Press	Max Pres	s	From		То		Fr	ac			Avg	$\neg \uparrow$			15 Min.		
Well Connection	on Annulus \	/ol.	From		То						HHP Used	d			Annulus P	ressure	
Plug Depth	Packer D		From		То		Flu	ish WSter	, mu	<i>y</i>	Gas Volur	ne			Total Load		
Customer Rep	presentative	2,00	c Wi	150m		Station	Maı	nager Jus	tin 1	West	termen	Treate	er Ds	rin F	rsnici	2	
Service Units	CARIL	78	982	1984	13	8498	,	18818									
Driver Names	Derir			Breo		Decisi	 n	Darign									
Time	Casing Pressure		bing ssure	l .	s. Pur			Rate					Service	Log	•	•	
2.130pm									or	1 ho	06970	n/8	slen	y m	eetik	· s	
									270 SK 60/40 POZ+490 Gel								
										13,78-pps, 1,43 VAZdE, 6,92 water							
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			10								- Lea	J	ngn	IC K	cou !!)	
										55	-	-		Mario.		ik.	



CUSTOMER **ADDRESS**

AUTHORIZED BY

9843

EQUIPMENT#

CITY

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 18354 A

PRESSURE PUMPING & WIRELINE

HRS

1/2

10/18/2019 DISTRICT Prays

STATE

EQUIPMENT#

	165-	30w			DATE	TICKET NO.	
ر-ا	Ks		WELL 🗶	OLD	PROD □IN	J 🗌 WDW	☐ CUSTOMER ORDER NO.:
			LEASE /	19r,4	h		WELL NO. / -/4
			COUNTY	Lane		STATE	Ks
			SERVICE (OREW $\widehat{\mathcal{D}}$	9r.n.	Bress, S	Trevino
			JOB TYPE:	24	2/85/8	Brezz, S Surta	le.
	HRS	EQU	IPMENT#	HRS	TRUCK CAI	LLED	PATE & SIME
					ARRIVED A	T JOB	10/17 6 10:30
					START OP	ERATION	10/8 12:00
			***************************************		FINISH OPE	ERATION	10/18 12:30
					RELEASED		10/18/00/1/00

SIGNED:

MILES FROM STATION TO WELL

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) ITEM/PRICE REF. NO. MATERIAL, EQUIPMENT AND SERVICES USED UNIT QUANTITY **UNIT PRICE \$ AMOUNT** 10132 60/40 POZ Cellofiske 6,210 00 232 0 Calcium Chlorize 594 00 MI Lisha venicle milegge 100 500 Heavy Equipment milesse
Depth Charge, 0-1,000
Blending & Mixing Service Charse
Service Supervisor Charse MI 100 800 1 ,200 SIC 230 CO 322 75 00 Driver Charse ω 105 SUB TOTAL CHEMICAL / ACID DATA: **SERVICE & EQUIPMENT** %TAX ON \$ **MATERIALS** %TAX ON \$ DISCOUNE &

SERVICE	12	1- 1	
REPRESENTATIVE	Kelin	Kulenth	٠

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:



TREATMENT REPORT

Customer	D Dr	Hin	9		Lease No.						Date					
	grigh				Well # 1-14					10/18/2019						
Field Order	Station	n P	52	+, 105	·	<i></i>	Casing 8	5/4	Depth	~0e)	County	Lane		State KS		
Type Job	242/2	35/8	- 5	urfa	ice			Form	nation .	TD-20	88	Legal De	escription	1-165-30L		
PIP	E DATA				IG DATA FLUID USED				TREATMENT RESUME							
Casing Size	Tubing Si	ze S	hots/Ft	t		Acid	Acid				RATE PRESS		ISIP			
Depth 285	Depth	Fi	From		То		Pre Pad			Max		5 M		Min.		
Volume / 8	Volume	Fi	rom	То		Pac	Pad			Min				10 Min.		
Max Press	Max Pres	ss From		То		Fra	Frac			Avg			15 Min.			
Well Connecti		/ol. Fi	rom	Т	ò			HHP Used		t		Annulus Pressure				
PlugDebths-	- Packer D	epth Fi	rom	То		Flus	Flush Wader			Gas Volume			Total Load			
Customer Re	presentative	RICK	ch	ilson	Sta	ition Man	ager JUS	nnh	Jes _o	telmen	Treate	Derin	Fran	Polin		
Service Units	Qae.	789	82	19843	70	959	19860									
Driver Names	Daria	Bre		B ren	- Tre	vino .	Trevino									
<u>///</u> Time	Casing Pressure	Tub Press	~ 1	Bbls. F	umped		Rate					Service Log				
10:30pm								on	ha	CSNO	7/3	sefety 1	meed	ins		
									on Location / Safety Meetins 230 SIC 60/40 Poz, 3%cu, 2%601							
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