KOLAR Document ID: 1489049

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

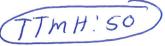
## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15							
Name:				Spot Description:								
Address 1:				Sec Twp S. R East Wes								
Address 2:				Feet from North / South Line of Section								
City:	State:	Zip: +	.	Feet from East / West Line of Section								
Contact Person:				Footages Calculated from Nearest Outside Section Corner:								
Phone: ( )				NE NW SE SW								
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		County: Well #:								
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed:								
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes		The plugging proposal was approved on: (Date)								
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC <b>District</b> Agent's Name)						
Depth to	Top: Botto	m: T.D		Plugging Commenced:								
Depth to	Top: Botto	m: T.D		Plugging Completed:								
Depth to	Top: Botto	m:T.D	'	i iuggiiis	g completed.							
Show depth and thickness of a	all water, oil and gas forma	ations.										
Oil, Gas or Water	Records		Casing Re	Record (Surface, Conductor & Production)								
Formation	Content	Casing	Size		Setting Depth	Pulled Out						
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If						
Plugging Contractor License #	:		Name:									
Address 1:			Address 2:	s 2:								
City:			;	State:		Zip:+						
Phone: ( )												
Name of Party Responsible for	r Plugging Fees:											
State of	County, _			, SS.								
	•				Employee of Operator or	Operator on above described						
	(Print Name)			Employee of Operator or Operator on above-described well,								

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.





10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

## FIELD SERVICE TICKET 1718 18363 A

10-1/5-301.

DATE TICKET NO

	Section 1		- 1		5 - 3	The second secon		DATE	TIONET NO			-	
DATE OF O	2019	DISTRICT	Pratt 1	KS		NEW 🔀	OLD   F	PROD INJ	☐ WDW		USTOMER RDER NO.:	1_14	
CUSTOMER LD Dalling						LEASE WELL NO.							
ADDRESS	COUNTY			STATE	KS	5							
CITY	SERVICE CREW Darin, Bran, Danen												
AUTHORIZED B	JOB TYPE: 227/PTA Z42												
EQUIPMENT		S EQUIF	JIPMENT#	HRS	TRUCK CAL			E AN I	TIME				
19843 5								ARRIVED AT	JOB			130	
19918							-	START OPE	RATION	10)	,	100	
								FINISH OPE	RATION	10	27 # //	Co	
							1	RELEASED		10	27 2 11	130	
- " - 2 ! - 2	7.	L : 1 m2			tient z		- 1,50	MILES FROM	STATION TO	WELI	-		
ITEM/PRICE REF. NO.	- 10 mg	MATERIAL, E				7	UNIT	GNED:	ER, OPERATOR, UNIT PRICE		RACTOR OR	oux the	
BC132	6014	0 P0Z					SK	270	dr .	T	7,290	00	
CC 102	Cello	fiske	-	, — 15/3/3yx1 = 1.		n i gegrega	LB	68			272	2 00	
CC 200	Ceme	no Gel					LB	466			233		
MEIOI	L18h+	Vehicle	miles	se			MI	100		65	500	00	
ME102 CC3	Heguy	Equipme	nx mi	resse		30 X 1 / X 1 / X 10 X 10 X 10 X 10 X 10 X	MI	200	a	-	1,800	00	
CE 240	Blenz	Cherse	1200	1-3,0001	0.180		BR	270			378	æ	
CF153	Wood	ns & mi sen Cem e Supeivi	ent P	his, 80	18		5p	1			160	00	
BE143 BE144	Servic	· Supervi	ser Cl	rerse	rate.		EA	1	1 12 2		75	20	
BE144	Driver	Cherse		e gladen e			EB	3	The No. of the Control of the Contro		105	60	
7-5 1 1 1 2 1 1 1	= 79. F36					til "v		41	ng to a p			1 1 1 1	
- / w MGur		,	<u> </u>	, m					P 1		10 2015		
		***		// 101 A 1 L							STEELE ST		
			1 - 7								7 (19,50) (1)		
	that is a single state of	sies ranges in a					7.8				1,000	1 1 1 1	
			ar .			A. C.	3 3 3				7 4	1.763	
CHI	EMICAL / ACIE	D DATA:	1	1			pt flor	7	SUB TO	OTAL	12,413	3 00	
	ERVICE & EQUIPMENT %TAX ON \$												
		191 2	]	ATERIALS %TAX ON \$									
				_				Disc	counts To	W)	6,541	16	

THE ABOVE MATERIAL AND SERVICE

ORDERED BY CUSTOMER AND RECEIVED BY:

REPRESENTATIVE Pain Fulnh. FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

SERVICE



## TREATMENT REPORT

Customer D Drilling						Lease No.							10	10	7/2	2001	2			
Lease Warrah					١	Well #4-16  - 4							10	1/	411	01 7	,			
Field Order # Station Properties						Casing					oth County Large St					State	e Jes			
Type Job 227/PJA									Formation Legal Description 16 - 1								15-3CN			
PIPE DATA PERFORATING DA						a DATA	FLUID USED					TREATMENT RESUME								
Sesing Size Tubing Size Shots/Ft				Acid			RATE				PRESS ISIP									
Depth 2190	Depth	F	rom	То			Pr	Pre Pad			Max				5 Min.					
Volume	Volume	Fi	rom		То		Pa	ıd			Min				10 Min.					
Max Press	Max Pres	ss Fi	rom		То		Frac				Avg			15 Min.						
Well Connecti	on Annulus	Vol. Fi	rom		То						HHP Used				Annulus Pressure					
Plug Depth	Packer D	.    -1	rom		То		Flu	ish WSter	mu	B	Gas Volur	ne	Total Load							
Customer Re	presentative	2, cx	Wil	Son		Station	n Mar	nager Jus	tin !	West	termen	Treate	$\mathcal{D}^{gr}\mathcal{D}^{gr}$	Brin F	TSNEI	12				
Service Units	CAOCII	789	982	19843 84		8498	/	18818												
Driver Names	Derir	Bre	n	Bred	1	Deris	n	Darian												
Time	Casing Pressure	Tubi Press	ing		. Pun			Rate			Service Log									
2.130pm	2.30pm								on location/Sslery meeting											
								270 SK 60/40 POZ+490 Gel												
									13,78 pps, 1,43 VAZde, 6,92 water											
									N. S.											
6:0090	200			8			•	5	Pump 8 water 2190'											
	200							5	Mrx SOSK											
	200			24				<u>5</u>	Pispice 3 Wster & 21 muz											
	200		8				1		Pur	np 8	s wsre	r			1450	,				
	200		20					5			80 SK									
	200	35						5	PISPISCE 3 Waper; 12 mud											
	200	,					Ú	5 Pump 9 bh's werer							7001					
	200		13					5	MIY SUSK CEMENT											
*	200		_		3			8	Pispisce 3 bhis water											
	100				3			5	Pump 3 bhis water 330						301					
	100			1	0			5	Mry 40 SK Cemen											
	100		_					<u>5</u>	Desplace ) bhl water											
	50			ځ	5			<i>3</i>	MIX 20SIC CEMENT 601											
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1:00pm	,	-	$\dashv$								U	Ob	Con	nple	1 / D	Pim	d Cross			
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