KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 Noel Road, Suite 1200
Address 2:
City: Dallas State: TX Zip: 75240 + 7362
Contact Person: Katherine McClurkan
Phone: (972) 628-1660
Lease Name: ALEXANDER E
Well Number: 5

API No.: 15-067-21373-00-00
Permit No: D27265.0
Reporting Year: 2019
(January 1 to December 31)

____ - NE - NE - SE Sec. 9 Twp. 29 S. R. 35 ☐ E ☑ W
(Q/Q/Q/Q)
2399 feet from ☐ N / ☑ S Line of Section
168 feet from ☑ E / ☐ W Line of Section
County: Grant

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	11063	0	0	0	31
February	12185	1	0	0	28
March	12250	1	0	0	31
April	9392	12	0	0	30
May	10970	0	0	0	31
June	10561	1	0	0	30
July	12159	2	0	0	31
August	9827	4	0	0	31
September	8694	0	0	0	30
October	7258	0	0	0	31
November	5596	0	0	0	30
December	7547	0	0	0	31
TOTAL	117502		0		

Submitted Electronically