KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 Noel Road, Suite 1200
Address 2:
City: Dallas State: TX Zip: 75240 + 7362
Contact Person: Katherine McClurkan
Phone: ( 972 ) 628-1660
Lease Name: HERRICK
Well Number: 2-26

API No.: 15-187-21301-00-01
Permit No: D32355.0
Reporting Year: 2019
*(January 1 to December 31)*

SW - SE - NW - SW Sec. 26 Twp. 30 S. R. 40 ☐ E ☑ W
*(Q/Q/Q/Q)*
1586 feet from ☐ N / ☑ S Line of Section
4493 feet from ☑ E / ☐ W Line of Section
County: Stanton

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 1150 psi Injection Zone: LANSING
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 10905 | 0 | 0 | 0 | 31 |
| February | 10841 | 0 | 0 | 0 | 28 |
| March | 10389 | 0 | 0 | 0 | 31 |
| April | 10301 | 0 | 0 | 0 | 30 |
| May | 8727 | 0 | 0 | 0 | 31 |
| June | 8571 | 0 | 0 | 0 | 30 |
| July | 11456 | 0 | 0 | 0 | 31 |
| August | 14957 | 0 | 0 | 0 | 31 |
| September | 11969 | 0 | 0 | 0 | 30 |
| October | 11973 | 0 | 0 | 0 | 31 |
| November | 10742 | 0 | 0 | 0 | 30 |
| December | 10498 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 131329 | | 0 | | |

Submitted Electronically