

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

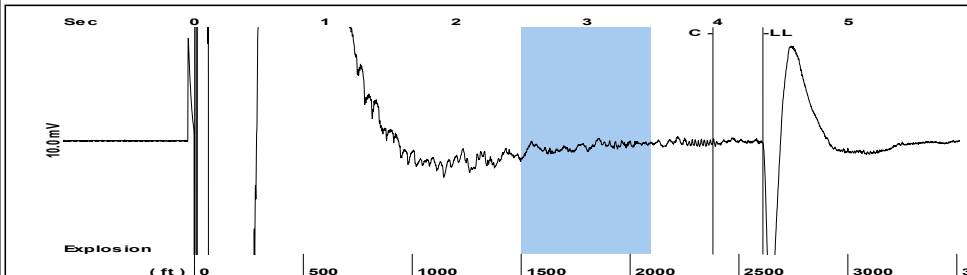
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

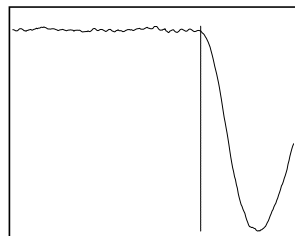
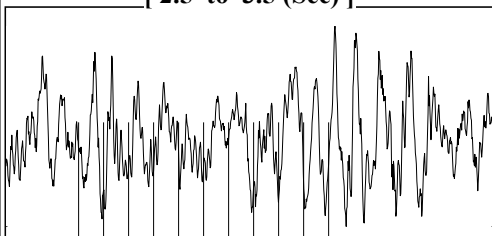
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.



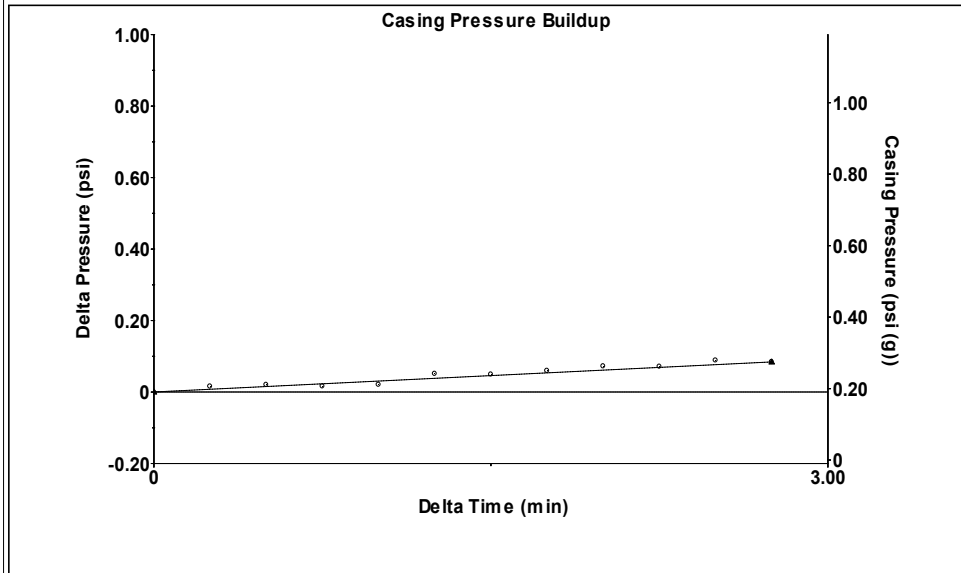


Filter Type High Pass Automatic Collar Count Yes Time 4.346 sec
 Manual Acoustic Velo 1231.58 ft/s Manual JTS/sec 19.4932 Joints 82.5994 Jts
 Depth 2609.32 ft

[2.5 to 3.5 (Sec)]

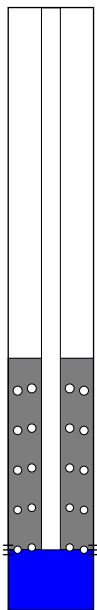


Analysis Method: Automatic



Change in Pressure 0.08 psi PT 17384
 Change in Time 2.75 min Range 0 - ? psi

Production	Potential	Casing Pressure
Current	- * - BBL/D	0.2 psi (g)
Oil - * -	- * - BBL/D	Casing Pressure Buildup
Water - * -	- * - Mscf/D	0.084 psi
Gas - * -		2.75 min
		Gas/Liquid Interface Pressure
IPR Method	Vogel	1.3 psi (g)
PBHP/SBHP	- * -	
Production Efficiency	0.0	
		Liquid Level Depth
Oil 40 deg.API		2609.32 ft
Water 1.05 Sp.Gr.H2O		Pump Intake Depth
Gas 0.79 Sp.Gr.AIR		4331.00 ft
Acoustic Velocity 1200.79 ft/s		Formation Depth
		4331.00 ft



Producing

Annular Gas Flow 1 Mscf/D

% Liquid 98 %

Pump Intake 568.1 psi (g)

Producing BHP 568.1 psi (g)

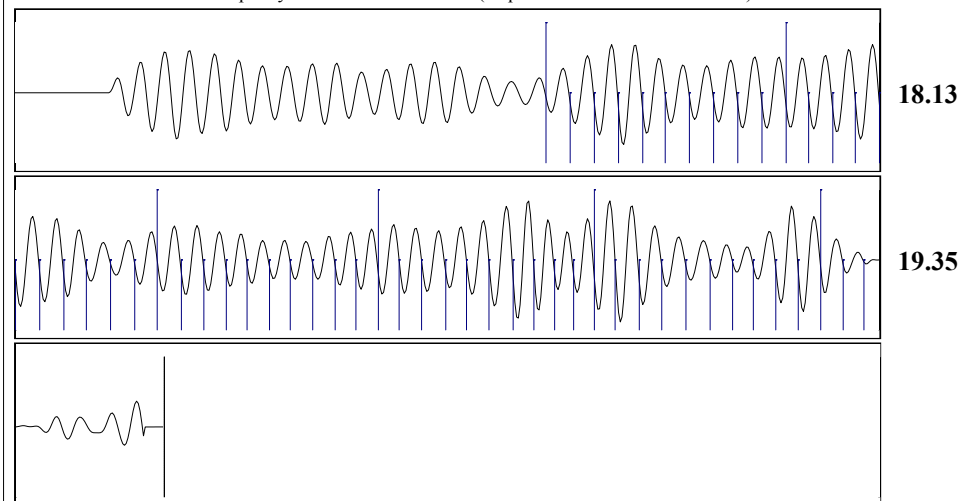
Static BHP - * - psi (g)

Formation Submergence

Total Gaseous Liquid Column HT (TVD) 1722 ft

Equivalent Gas Free Liquid HT (TVD) 1692 ft

Acoustic Test



Acoustic Velocity 1200.79 ft/s Joints counted 52

Joints Per Second 19.0058 jts/sec Joints to liquid level 82.5994

Depth to liquid level 2609.32 ft Filter Width 17.4932 21.4932

Automatic Collar Count Yes Time to 1st Collar 1.228 3.964

January 21, 2020

Melody C. Fletcher
Oil Producers, Inc. of Kansas
1710 WATERFRONT PKWY
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-151-19036-00-00
BUCKLIN A 1
NE/4 Sec.06-28S-11W
Pratt County, Kansas

Dear Melody C. Fletcher:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/21/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/21/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"