KOLAR Document ID: 1488488

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 6315
Name: John H. Booth, Inc.
Address 1: P.O. Box 700472
Address 2:
City: TULSA State: OK Zip: 74170 + 0472
Contact Person: Bruce Walker
Phone: (918) 481-0383
Contact Person Email: oilngas@swbell.net
Field Contact Person: Ken Dome
Field Contact Person Phone: (620) 6350130

API No. 15- 15-025-20815-00-00
Spot Description:
__ - __ - NE - NE Sec. 18 Twp. 33 S. R. 21 ☐ E ☑ W
4612 feet from ☐ N / ☑ S Line of Section
684 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: 37.175741 (e.g. xx.xxxxx) , Long: -99.635886 (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Clark Elevation: 1886 ☑ GL ☐ KB
Lease Name: REDGER Well #: 1
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 06/17/1984 Date Shut-In: 07/06/2017

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	8.625	4.5	N/A	N/A	2.375
Setting Depth	0	670	5315			5218
Amount of Cement	0	400	125			N/A
Top of Cement	0	0	4223			N/A
Bottom of Cement	0	670	5315			N/A

Casing Fluid Level from Surface: 4216 How Determined? fluid level gun Date: 01/14/2020
Casing Squeeze(s): ____ (top) to ____ (bottom) w / ____ sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☑ Yes ☐ No Depth of casing leak(s): 3378
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☐ DV Tool: ____ (depth) w / ____ sacks of cement ☐ Port Collar: ____ (depth) w / ____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 5315 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Morrow	At:	to Feet	Perforation Interval 5261 to 6265 Feet or Open Hole Interval ____ to ____ Feet
2. Morrow	At:	to Feet	Perforation Interval 5274 to 5279 Feet or Open Hole Interval ____ to ____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 01/21/2020

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: MyWells Well: Redger 1 01 -/14/2020 08:22 31

Time 3.78 sec

Joints 138.387
Jts Depth 4290
ft

Liquid level calculated with user
supplied Acoustic Velocity

Acoustic Velocity

1150 ft/s

Analysis **Method: Acoustic Velocity**

Group: MyWells Well: Redger #1 (acquired on: 01/14/2020 08:22:31)

3.00i
2.40
55 a
1.8a 12
1.20
a.M<fi
0.60

Casing Pressure Buildup

3.00
Casing
*»»5
2
1.20 £a0 IS **0.60** £
0DO

A
a

Change in Pressure -0.50 psi PT26U
KHOpC
Change in Time 5.25 min

Group: MyWells Well : Redger #1 (acquired on: 01 /014/2019 08:22:31)

Production Current
Potential
Oil 5 -*- 0-
Water 60 -*- Casing Pressure
Gas 0.0 -*- -0.498
5.22 min
JPR Method as/Liquid Interface Presst -*- kfccfiD
PBHP/SBHP -*- psi(g) %
Production Efficiency liquid Level Depth 100 %
QU 40 deg API 4216.00 ft
Water 1 05 Sp.Gr.H20
Gas 0 85 Sp.Gr.AIR Pump Intake Depth
ft
Acustic Velocity 1150 Formation Depth
5400.00 ft
Formation Submergence -*- psi(g)
[Total Gaseous liquid Column HI -*- ft Producing BHP
Equivalent Gas Free Liquid HT (-*- ft -*-
Acoustic Test -*" P"fe)

Producing
Annular Gas Flow

Group: MyWells Well: Redger #1 (acquired on

Entered Acoustic Velocity for Liquid Level depth determination

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

January 21, 2020

Bruce Walker
John H. Booth, Inc.
P.O. Box 700472
TULSA, OK 74170-0472

Re: Temporary Abandonment
API 15-025-20815-00-00
REDGER 1
NE/4 Sec.18-33S-21W
Clark County, Kansas

Dear Bruce Walker:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/21/2021.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/21/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"