KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34344
Name: Culbreath Oil & Gas Company, Inc.
Address 1: 3501 S YALE AVE
Address 2:
City: TULSA State: OK Zip: 74135 + 8014
Contact Person: Dillan Carney
Phone: (918) 749-3508
Lease Name: RACETTE
Well Number: 3-10

API No.: 15-109-21246-00-00
Permit No: D31907.0
Reporting Year: 2019
(January 1 to December 31)

SW - SW - NE - NW Sec. 10 Twp. 12 S. R. 32 ☐ E ☑ W
(Q/Q/Q/Q)
4205 feet from ☐ N / ☑ S Line of Section
3815 feet from ☑ E / ☐ W Line of Section
County: Logan

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 20000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	14089	0	0	0	31
February	12134	0	0	0	28
March	12946	0	0	0	31
April	13645	0	0	0	30
May	13301	0	0	0	31
June	12605	0	0	0	30
July	13512	0	0	0	31
August	12477	0	0	0	31
September	12811	0	0	0	30
October	12905	0	0	0	31
November	12825	0	0	0	30
December	12888	0	0	0	31
TOTAL	156138		0		

Submitted Electronically