KOLAR Document ID: 1487878

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form must be Typed

## **TEMPORARY ABANDON**

OPERATOR: License# \_\_\_\_\_

Contact Person Email:

Conductor

Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_ w / \_\_\_\_ sacks of cement,

Type Completion: ALT. I ALT. II Depth of: DV Tool: (depth)

\_\_ Plug Back Depth: \_\_\_

\_\_\_\_\_ At: \_\_\_\_\_ to \_\_\_\_ Feet

Formation Top Formation Base

\_\_\_\_\_ Size: \_\_\_

2. \_\_\_\_\_ At: \_\_\_\_ to \_\_\_\_ Feet

LINDED DENALTY OF DED HIDY LUEDEDY ATTEST THAT THE INFORMATION O

Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_

Casing Fluid Level from Surface:\_\_\_\_\_

Do you have a valid Oil & Gas Lease? Yes No

\_\_\_\_\_ State: \_\_\_\_ Zip: \_\_\_\_ + \_ \_ \_ \_ \_

Surface

Address 1: \_\_\_ Address 2: \_\_\_\_

Size

Setting Depth Amount of Cement Top of Cement **Bottom of Cement** 

Packer Type: \_\_\_ Total Depth: \_\_\_

Geological Date: Formation Name

Contact Person: \_\_\_\_ Phone:( \_\_\_\_\_ ) \_\_\_

Field Contact Person: \_\_\_\_\_

| MENT W            | MENT WELL APPLICATION                        |                    |                  | Form must be signed  All blanks must be complete |  |  |
|-------------------|--|--------------------|------------------|--|--|--|
| API No. 15        |  |                    |                  |  |  |  |
|                   | ription:                                     |                    |                  |  |  |  |
|                   | Sec  | Twp S              | . R<br>N / S Lir | ne of Section                                    |  |  |
| GPS Locat         | ion: Lat:                                    | , Long:            | _                |  |  |  |
| County:           | Ele  | vation:            |                  |  |  |  |
| SWD F             | (check one) Oil Ga Permit #: orage Permit #: | ENHR Pe            |                  |  |  |  |
| _                 | :  |                    |                  |  |  |  |
| Production        | Intermediate                                 | Liner              | Tul              | bing   |  |  |
|                   |  |                    |                  |  |  |  |
|                   |  |                    |                  |  |  |  |
|                   |  |                    |                  |  |  |  |
| d?                |  |                    | Date:            |  |  |  |
|                   | (bottom) W /                                 |                    |                  |  |  |  |
| Casing Leaks:     | Yes No Depth of                              | f casing leak(s):  |                  |  |  |  |
|                   | ss of cement Port Col                        | lar: w             | ı / sa           | ck of cement                                     |  |  |
| _ Plug Back Metl  | nod:   |                    |                  |  |  |  |
|                   |  |                    |                  |  |  |  |
|                   | Completion Ir                                | nformation         |                  |  |  |  |
| foration Interval | to Feet                                      | or Open Hole Inter | val to _         | Feet   |  |  |
| foration Interval | to Feet                                      | or Open Hole Inter | val to .         | Feet   |  |  |
| ONTAINED HE       | DEIN IS TOLIE AND COD                        | DECTTO THE DEC     | T OF MY KNOW     | VI EDGE  |  |  |
| ectronical        | ly   |                    |                  |  |  |  |

## Submitted El

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results:  | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|---|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by:                      |              | Comments: |               |                |                           |
| TA Approved: Yes D                        | Denied Date: |           |               |                |                           |

## Mail to the Appropriate KCC Conservation Office:

| Name have been too tole but and finds being think may be train   | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801               | Phone 620.682.7933 |
|--|--|--------------------|
| 1000      | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
|  | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720                            | Phone 620.902.6450 |
| Since there were first out to the total three total th | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                      | Phone 785.261.6250 |

Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair Shari Feist Albrecht, Commissioner Dwight D. Keen, Commissioner

January 21, 2020

Jim Warren Faith Petroleum, Inc. PO BOX 1182 ARKANSAS CITY, KS 67005-1182

Re: Temporary Abandonment API 15-035-22527-00-00 BAIRD W 3 NE/4 Sec.16-35S-05E Cowley County, Kansas

## Dear Jim Warren:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/21/2021.
- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/21/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Duane Krueger"