

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Recompletion Date _____ Date Reached TD _____ Completion Date or Recompletion Date _____

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top _____ Bottom _____
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Schipper's Oilfield Services LLC

1255 E HWY 24
Hoxie, KS 67740

Phone # 785-675-8974 sosllc@ruraltel.net
Fax # 785-675-9938

Invoice

Date 8/20/2019
Invoice # 667

Bill To
ARCADIAN RESOURCE, LLC 1302 OLIVE STREET CONCORDIA, KS 66901

Ship To

P.O. # Mindrup # 2
Terms Net 30

Ship Date 8/20/2019
Due Date 9/19/2019
Other

Item	Description	Qty	Price	Amount
Cement	Common	220	18.00	3,960.00T
Gel		10	22.00	220.00T
MUD SWEEP		1	500.00	500.00T
4.5 rubber plug		1	99.00	99.00T
Handling of mater...	per sack	230	2.10	483.00
Bulk truck	Mileage	60	18.40	1,104.00
PUMP TRUCK CHA...	TRI-PLEX PUMP CHARGE	1	1,350.00	1,350.00
PUMPTRUCK MILE...	ONE WAY TO LOCATION	60	6.00	360.00

Subtotal	\$8,076.00
Sales Tax (8.0%)	\$382.32
Total	\$8,458.32

Schipper's Oilfield Services LLC

Payments/Credits	\$0.00
Balance Due	\$8,458.32

REMIT TO
RR 1 BOX 90 D
HOXTIE, KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

NO 000667

DATE <i>9/20/19</i> SEC. <i>31</i>	RANGE/TWP. <i>3-22</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASED BY <i>M. J. J. J.</i>			WELL# <i>2</i>		
			COUNTY <i>Wichita</i>	STATE <i>KS</i>	

CONTRACTOR <i>A. J. J.</i>	OWNER <i>A. J. J. J. J. J.</i>				
TYPE OF JOB <i>4 1/2 Liner</i>					
HOLE SIZE <i>5 1/4</i>	T.D. <i>3665</i>	CEMENT	220		
CASING SIZE <i>4 1/2</i>	DEPTH	AMOUNT ORDERED			
TUBING SIZE <i>4 1/2</i>	DEPTH				
DRILE PIPE	DEPTH				
TOOL	DEPTH				
PRES. MAX	MINIMUM	COMMON	<i>220</i>	@ <i>15</i>	
DISPLACEMENT <i>59,866</i>	SHOE JOINT	POZMIX		@	<i>3960</i>
CEMENT LEFT IN CSG.		GEL		@	
PERFS		CHLORIDE		@	
		ASC		@	
EQUIPMENT				@	
PUMP TRUCK		<i>10 gal</i>	<i>10</i>	@ <i>22</i>	<i>220</i>
#				@	
BULK TRUCK		<i>Mud Sweep</i>		@	<i>500.00</i>
#				@	
BULK TRUCK				@	
#				@	
<i>Cement circulate from P 5/8 and 4 1/2 Annulus Same time</i>		HANDLING		@ <i>210</i>	<i>483.00</i>
		MILEAGE	<i>60</i>	@ <i>18.00</i>	<i>1104</i>
		TOTAL			

REMARKS	SERVICE			
<i>Mix 10 bbl Mud Sweep</i>	DEPT OF JOB		@	
<i>17 gal gal ahead of cement</i>	PUMP TRUCK CHARGE		@	<i>1350.</i>
<i>Mix 220 SX</i>	EXTRA FOOTAGE		@	
<i>62 gal</i>	MILEAGE	<i>60</i>	@ <i>6.00</i>	<i>360</i>
<i>Circulate to P 5/8</i>	MANIFOLD		@	
<i>From Annulus between 4 1/2 and 5 1/2</i>	TOTAL			

CHARGES TO:	
STREET	STATE
CITY	ZIP

To: Schippers Oil Field Services L.L.C.

You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
<i>4 1/2 Rubber Plug</i>	@ <i>79.00</i>
	@
	@
	@
TOTAL	
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE

PRINTED NAME