KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33982
Name: Alton Oil LLC
Address 1: PO BOX 117
Address 2:
City: WINFIELD State: KS Zip: 67156 + 0117
Contact Person: Michael Pressnall
Phone: (620) 221-4268
Lease Name: TERRY
Well Number: 1 SWD

API No.: 15-035-22248-00-01
Permit No: D31150.0
Reporting Year: 2019
(January 1 to December 31)

____ - ____ - SE - NE Sec. 16 Twp. 33 S. R. 4 ☑ E ☐ W
(Q/Q/Q/Q)
1980 feet from ☑ N / ☐ S Line of Section
660 feet from ☑ E / ☐ W Line of Section
County: Cowley

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: STALNAKER
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	26000	0			31
February	25500	0			28
March	28875	0			31
April	27750	0			30
May	28800	0			31
June	27750	0			30
July	26500	0			31
August	27000	0			31
September	26850	0			30
October	25575	0			31
November	25550	0			30
December	26750	0			31
TOTAL	322900		0		

Submitted Electronically