KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5399
Name: Trek AEC, LLC
Address 1: 200 W DOUGLAS, SUITE 101
Address 2:
City: WICHITA State: KS Zip: 67202 + 3001
Contact Person: Mindy Wooten
Phone: (316) 201-1134
Lease Name: SMITH
Well Number: 2

API No.: 15-163-02944-00-02
Permit No: E19962.1
Reporting Year: 2019
(January 1 to December 31)

NE - SW - NW - ____ Sec. 13 Twp. 9 S. R. 17 ☐ E ☑ W
(Q/Q/Q/Q)
3535 feet from ☐ N / ☑ S Line of Section
4385 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: Lansing
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2242	0	0	0	31
February	2215	0	0	0	28
March	2014	0	0	0	31
April	1575	0	0	0	30
May	1976	0	0	0	31
June	1398	0	0	0	30
July	1398	0	0	0	31
August	111	0	0	0	31
September	548	0	0	0	30
October	881	0	0	0	31
November	1429	0	0	0	30
December	1429	0	0	0	31
TOTAL	17216		0		

Submitted Electronically