KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5399
Name: Trek AEC, LLC
Address 1: 200 W DOUGLAS, SUITE 101
Address 2:
City: WICHITA State: KS Zip: 67202 + 3001
Contact Person: Mindy Wooten
Phone: (316) 201-1134
Lease Name: DAUWE A
Well Number: 2

API No.: 15-163-22411-00-01
Permit No: E27467.1
Reporting Year: 2019
(January 1 to December 31)

W2 - SE - NE - NE Sec. 30 Twp. 10 S. R. 18 ☐ E ☑ W
(Q/Q/Q/Q)
4297 feet from ☐ N / ☑ S Line of Section
440 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Lansing Kansas City
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4813	0	0	0	31
February	5038	0	0	0	28
March	5038	0	0	0	31
April	5320	0	0	0	30
May	5200	0	0	0	31
June	5320	0	0	0	30
July	4795	0	0	0	31
August	5030	0	0	0	31
September	5145	0	0	0	30
October	5320	0	0	0	31
November	5260	0	0	0	30
December	5320	0	0	0	31
TOTAL	61599		0		

Submitted Electronically