KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33605
Name: Joe Gerstner Oil, LLC
Address 1: PO BOX 509
Address 2:
City: NESS CITY State: KS Zip: 67560 + 0509
Contact Person: Debra Stenzel
Phone: (785) 798-2346
Lease Name: REIN
Well Number: 2

API No.: 15-135-19030-00-01
Permit No: D21491.0
Reporting Year: 2019
(January 1 to December 31)

____ - SW - SE - SW Sec. 29 Twp. 19 S. R. 21 ☐ E ☑ W
(Q/Q/Q/Q)
642 feet from ☐ N / ☑ S Line of Section
3498 feet from ☑ E / ☐ W Line of Section
County: Ness

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1485				27
February	1540				28
March	1430				26
April	1650				30
May	1540				28
June	1375				25
July	1705				31
August	1705				31
September	1650				30
October	1705				31
November	1650				30
December	1705				31
TOTAL	19140		0		

Submitted Electronically