KOLAR Document ID: 1490050

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			<b> </b> AP	Pl No. 1	5						
Name:				Spot Description:							
Address 1:			_		Sec Tv	vp S. R East West					
Address 2:			_		Feet from	North / South Line of Section					
City:         State:         +           Contact Person:					Feet from East / West Line of Section						
					Footages Calculated from Nearest Outside Section Corner:						
Phone: ( )					NE NW	SE SW					
Type of Well: (Check one)		OG D&A Cathodic	Co	,		Well #:					
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed:							
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes	I I		•	oved on: (Date)					
Producing Formation(s): List A	II (If needed attach another	sheet)	by:			(KCC <b>District</b> Agent's Name)					
Depth to	Top: Botton	m: T.D	<sub>Pli</sub>	Plugging Commenced:							
Depth to	Top: Botto	m: T.D									
Depth to	Top: Botto	m:T.D		agging '	Completed.						
Show depth and thickness of a	all water, oil and gas forma	ations.									
Oil, Gas or Water	Records		Casing Reco	rd (Surf	face, Conductor & Produc	ction)					
Formation	Content	Casing	Size		Setting Depth	Pulled Out					
cement or other plugs were us		•	•			ds used in introducing it into the hole. If					
Plugging Contractor License #	::		Name:								
Address 1:			Address 2:								
City:			Sta	ate:		Zip:+					
Phone: ( )											
Name of Party Responsible for	r Plugging Fees:										
State of	County, _		, s	is.							
			Γ	Em	nployee of Operator or	Operator on above-described well,					
	(Print Name)			'	ipioyee of Operator of	Operator on above-described well,					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



CEMENT TREATMENT REPORT				
Gustomer: Knighton Oil	Well:	Olsen #4	Ticket:	ICT 2583
City, State: Wichita KS	County:	Morris, KS	Date:	10/15/2019
Field Rep: Ken Werner	S.T.R:	26-15s-9e	Services	РТА

in	Hole Size:
ft	Hole Depth:
5.5 ln	Casing Size:
ft	Casing Depth:
2.375 in	lubing / Liner:
250 ft	Depth:
	fool / Packer:
ft	Depth:
bbls	isplacement:

Weight:	13.8 #/sx
Water / Sx:	6.90 gal/sx
Yield:	1.42 ft <sup>3</sup> / sx
Bbis / Ft.:	
Depth:	ft
Volumes	bbis
Excess:	%
Total Slurry:	83.45 bbls
Total Sacks:	330 sx

	Cement Blend	
Product	%	t t
Class A	60.0	18612
Gel	4.0	1135
CaCl	2.0	568
Metso		
KoiSeal		
PhenoSeal		
Salt		
Flyash	40.0	9768
	Total	30,083

TIME	RATE	PSI	BBLs	REMARKS	TIME					1.6/aii	JU,U8
		1000 100 X			i in	RATE	PSI	BBLs		REMARKS	
				On location safety meeting			<u> </u>				
				Spot in and rig up			<u> </u>				
		ATT. ATT. ATT. ATT. ATT. ATT. ATT. ATT.		Hook up to tubing @ 250'							
	3.0	500.0	16.0			<u> </u>					
	3.0	500.0	8.8	Mix and pump 260 sacks							
				Pull tubing out of hole			<b>1</b>				
	2.0	50.0	17.7	Top off Next day with 70 sacks							
							<u> </u>				
								1			
							<del> </del>	<del>                                     </del>			
		//w- ····			~		ļ				
	· · · · · · · · · · · · · · · · · · ·				-			-			
						,		<u> </u>			
			·	ţ. ·	<u> </u>						
	$\rightarrow$						<b></b>	<del> </del>			
				WHERE III		***************************************					
	<u> </u>										
						W. at. u					
	Ī	1									
		CREW		UNIT					CILBARA		
Cementer:					SUMMAR'		10000 00 00 00 00 00 00 00 00 00 00 00 0				
Pump Operator:			Average Rate		Average Pressure		Total Fluid				
		<del></del>			İ	2.66667	bpm	350.00	psi	42.50 bbls	
	(#1: (#2:										
	Miles III					4.3					