KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35513
Name: Fossil Creek Energy, LLC
Address 1: PO BOX 915
Address 2:
City: RUSSELL State: KS Zip: 67665 + 0915
Contact Person: Gavin Ramsay
Phone: (785) 310-9799
Lease Name: STRECKER "A"
Well Number: 8

API No.: 15-167-06012-00-01
Permit No: E06727.2
Reporting Year: 2019
(January 1 to December 31)

SW - SE - NE - ____ Sec. 25 Twp. 14 S. R. 14 ☐ E ☑ W
(Q/Q/Q/Q)
2790 feet from ☐ N / ☑ S Line of Section
990 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: Tarkio
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 3 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	13141	720	0	0	31
February	13846	780	0	0	28
March	6034	720	0	0	31
April	13360	780	0	0	30
May	15355	800	0	0	31
June	13169	460	0	0	30
July	17320	480	0	0	31
August	15806	480	0	0	31
September	18888	680	0	0	30
October	13950	480	0	0	31
November	13500	680	0	0	30
December	13950	540	0	0	31
TOTAL	168319		0		

Submitted Electronically