KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 8517
Name: Ashlock, Beryl Roderick
Address 1: 207 N. 15TH STREET
Address 2:
City: VIRGIL State: KS Zip: 66870 + 8221
Contact Person: REX R. ASHLOCK
Phone: (620) 645-2217
Lease Name: ASHLOCK
Well Number: A 9

API No.: 15-073-22422-00-01
Permit No: E25329.1
Reporting Year: 2019
(January 1 to December 31)

____ - SW - NW - NE Sec. 15 Twp. 25 S. R. 13 ☑ E ☐ W
(Q/Q/Q/Q)
4164 feet from ☐ N / ☑ S Line of Section
2442 feet from ☑ E / ☐ W Line of Section
County: Greenwood

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: NONE
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 450 psi Injection Zone: "BARTLESVILLE" SS
Maximum Authorized Injection Rate: 250 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	54	380	0		1
February			0		
March	61	380	0		1
April			0		
May	48	380	0		1
June			0		
July	72	380	0		1
August			0		
September	58	380	0		1
October			0		
November	66	380	0		1
December			0		
TOTAL	359		0		

Submitted Electronically