KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 32025
Name: Greenwood Resources L.L.C.
Address 1: PO BOX 847
Address 2:
City: PRATT State: KS Zip: 67124 + 0847
Contact Person: Kenneth C Gates
Phone: ( 620 ) 672-2531
Lease Name: ELLIS
Well Number: 23 W

API No.: 15-073-19837-00-00
Permit No: E04711.3
Reporting Year: 2019
*(January 1 to December 31)*

____ - NW - SE - SW Sec. 26 Twp. 23 S. R. 11 ☑ E ☐ W
*(Q/Q/Q/Q)*
990 feet from ☐ N / ☑ S Line of Section
3630 feet from ☑ E / ☐ W Line of Section
County: Greenwood

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 1100 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 4495 | 0 | | | 31 |
| February | 4060 | 0 | | | 28 |
| March | 4495 | 0 | | | 31 |
| April | 4060 | 0 | | | 30 |
| May | 4495 | 0 | | | 31 |
| June | 4060 | 0 | | | 30 |
| July | 4495 | 0 | | | 31 |
| August | 4495 | 0 | | | 31 |
| September | 4060 | 0 | | | 30 |
| October | 4495 | 0 | | | 31 |
| November | 4060 | 0 | | | 30 |
| December | 4495 | 0 | | | 31 |
| ***TOTAL*** | 51765 | | 0 | | |

Submitted Electronically