KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35667
Name: BCE-Mach LLC
Address 1: 14201 WIRELESS WAY, SUITE 300
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73134 + 2521
Contact Person: Amanda Lair
Phone: (405) 252-8168
Lease Name: KAUP 3407
Well Number: 16-1

API No.: 15-077-21884-00-00
Permit No: D31502.0
Reporting Year: 2019
(January 1 to December 31)

W2 - SE - SW - SW Sec. 16 Twp. 34 S. R. 7 ☐ E ☑ W
(Q/Q/Q/Q)
330 feet from ☐ N / ☑ S Line of Section
4435 feet from ☑ E / ☐ W Line of Section
County: Harper

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 800 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 20000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	56372	0	0	0	31
February	67143	0	0	0	28
March	77106	0	0	0	31
April	68041	0	0	0	30
May	63760	0	0	0	31
June	55040	0	0	0	30
July	35617	0	0	0	31
August	46366	0	0	0	31
September	61023	0	0	0	30
October	64402	0	0	0	31
November	61386	0	0	0	30
December	59745	0	0	0	31
TOTAL	716001		0		

Submitted Electronically