KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 32638
Name: Nadel and Gussman LLC
Address 1: 15 E 5TH ST STE 3300
Address 2:
City: TULSA State: OK Zip: 74103 + 4346
Contact Person: Wayne Porter
Phone: ( 918 ) 583-3333
Lease Name: MOODY UNIT
Well Number: ULSH 1

API No.: 15-185-12449-00-01
Permit No: E15347.2
Reporting Year: 2019
*(January 1 to December 31)*

____ - NW - NW - SE Sec. 7 Twp. 25 S. R. 14 ☐ E ☑ W
*(Q/Q/Q/Q)*
2298 feet from ☐ N / ☑ S Line of Section
2330 feet from ☑ E / ☐ W Line of Section
County: Stafford

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: MISSISSIPPIAN CHAT
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 8711 | 0 | 0 | | 31 |
| February | 7868 | 0 | 0 | | 28 |
| March | 8711 | 0 | 0 | | 31 |
| April | 8430 | 0 | 0 | | 30 |
| May | 8711 | 0 | 0 | | 31 |
| June | 8430 | 0 | 0 | | 30 |
| July | 8711 | 0 | 0 | | 31 |
| August | 8711 | 0 | 0 | | 31 |
| September | 8430 | 0 | 0 | | 30 |
| October | 8711 | 0 | 0 | | 31 |
| November | 8430 | 0 | 0 | | 30 |
| December | 8711 | 0 | 0 | | 31 |
| ***TOTAL*** | 102565 | | 0 | | |

Submitted Electronically