KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33937
Name: Neal LaFon Realty Inc. dba Meridian Energy Inc.
Address 1: 1475 WARD DR
Address 2:
City: FRANKTOWN State: CO Zip: 80116 + 9405
Contact Person: Maxwell LaFon
Phone: (303) 594-0515
Lease Name: HAMEL TRUST
Well Number: 1

API No.: 15-163-23986-00-00
Permit No: D31023.0
Reporting Year: 2019
(January 1 to December 31)

S2 - SE - NE - NW Sec. 5 Twp. 10 S. R. 19 ☐ E ☑ W
(Q/Q/Q/Q)
1220 feet from ☑ N / ☐ S Line of Section
2310 feet from ☐ E / ☑ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	12400				31
February	11200				28
March	12400				31
April	12400				30
May	12400				31
June	12000				30
July	12400				31
August	12400				31
September	12400				30
October	12400				31
November	12400				30
December	12400				31
TOTAL	147200		0		

Submitted Electronically