KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3895
Name: Bobcat Oilfield Service, Inc.
Address 1: 602 W. AMITY SUITE 103
Address 2:
City: LOUISBURG State: KS Zip: ____ + ____
Contact Person:
Phone: (____)
Lease Name: SCHENDEL
Well Number: 7-10

API No.: 15-121-28795-00-00
Permit No: E20470.17
Reporting Year: 2019
(January 1 to December 31)

NW - NE - SE - NW Sec. 24 Twp. 16 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
3835 feet from ☐ N / ☑ S Line of Section
2981 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 650 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 18 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	515	650	0	0	31
February	473	650	0	0	28
March	605	650	0	0	31
April	558	650	0	0	30
May	526	650	0	0	31
June	549	650	0	0	30
July	487	650	0	0	31
August	543	650	0	0	31
September	538	650	0	0	30
October	556	650	0	0	31
November	592	650	0	0	30
December	610	650	0	0	31
TOTAL	6552		0		

Submitted Electronically