KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3895
Name: Bobcat Oilfield Service, Inc.
Address 1: 602 W. AMITY SUITE 103
Address 2:
City: LOUISBURG State: KS Zip: 66053 + 3542
Contact Person: Rob Eberhart II
Phone: (913) 837-5199
Lease Name: STAINBROOK
Well Number: 31W-14

API No.: 15-107-25001-00-00
Permit No: E15486.317
Reporting Year: 2019
(January 1 to December 31)

SE - SE - NW - ____ Sec. 9 Twp. 20 S. R. 23 ☑ E ☐ W
(Q/Q/Q/Q)
2970 feet from ☐ N / ☑ S Line of Section
2970 feet from ☑ E / ☐ W Line of Section
County: Linn

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: Peru
Maximum Authorized Injection Rate: 35 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 167 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	575	300	0	0	31
February	585	300	0	0	28
March	626	300	0	0	31
April	494	300	0	0	30
May	535	300	0	0	31
June	586	300	0	0	30
July	599	300	0	0	31
August	609	300	0	0	31
September	585	300	0	0	30
October	579	300	0	0	31
November	600	300	0	0	30
December	744	300	0	0	31
TOTAL	7117		0		

Submitted Electronically