KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35523
Name: 3G Production, LLC
Address 1: 10387 NE SR 61
Address 2: PO BOX 847
City: PRATT State: KS Zip: 67124 + 0847
Contact Person: Kenneth C Gates
Phone: (620) 672-2531
Lease Name: HUCK A
Well Number: 2W

API No.: 15-195-01462-00-02
Permit No: E17636.1
Reporting Year: 2019
(January 1 to December 31)

____ - NE - SE - NE Sec. 25 Twp. 11 S. R. 21 ☐ E ☑ W
(Q/Q/Q/Q)
3579 feet from ☐ N / ☑ S Line of Section
405 feet from ☑ E / ☐ W Line of Section
County: Trego

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1200 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 400 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	62	0	0		31
February	56	0	0		28
March	62	0	0		31
April	60	0	0		30
May	62	0	0		31
June	60	0	0		30
July	62	0	0		31
August	62	0	0		31
September	60	0	0		30
October	62	0	0		31
November	60	0	0		30
December	62	0	0		31
TOTAL	730		0		

Submitted Electronically