KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 4252
Name: Kahan and Associates, Inc
Address 1: PO BOX 700780
Address 2:
City: TULSA State: OK Zip: 74170 + 0780
Contact Person: Donna Woodruff
Phone: (918) 492-9797
Lease Name: LAUDICK
Well Number: 6

API No.: 15-009-21474-00-01
Permit No: E26574.1
Reporting Year: 2019
(January 1 to December 31)

SE - NW - NW - ____ Sec. 21 Twp. 16 S. R. 11 ☐ E ☑ W
(Q/Q/Q/Q)
4290 feet from ☐ N / ☑ S Line of Section
4417 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 800 psi Injection Zone: Lansing-Kansas City
Maximum Authorized Injection Rate: 800 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 10 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	10130	580	0	0	31
February	8630	500	0	0	28
March	9620	580	0	0	31
April	8410	500	0	0	30
May	9300	480	0	0	31
June	9170	580	0	0	30
July	8630	580	0	0	31
August	8850	600	0	0	31
September	9400	600	0	0	30
October	9650	600	0	0	31
November	9290	640	0	0	30
December	7970	620	0	0	31
TOTAL	109050		0		

Submitted Electronically