KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 Noel Road, Suite 1200
Address 2:
City: Dallas State: TX Zip: 75240 + 7362
Contact Person: Katherine McClurkan
Phone: (972) 628-1558
Lease Name: WILBURTON MORROW SAND UNIT
Well Number: 1101 W

API No.: 15-129-10333-00-01
Permit No: E12571.18
Reporting Year: 2019
(January 1 to December 31)

____ - ____ - SE - NW Sec. 33 Twp. 34 S. R. 41 ☐ E ☑ W
(Q/Q/Q/Q)
3314 feet from ☐ N / ☑ S Line of Section
3274 feet from ☑ E / ☐ W Line of Section
County: Morton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: MORROW
Maximum Authorized Injection Rate: 2500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 4 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	63596	350	0	0	31
February	52836	392	0	0	28
March	60801	393	0	0	31
April	61317	339	0	0	30
May	84634	475	0	0	31
June	68643	265	0	0	30
July	59066	267	0	0	31
August	62779	213	0	0	31
September	63200	254	0	0	30
October	60305	324	0	0	31
November	55563	327	0	0	30
December	55999	223	0	0	31
TOTAL	748739		0		

Submitted Electronically