KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31528
Name: Mike Kelso Oil, Inc.
Address 1: PO BOX 467
Address 2:
City: CHASE State: KS Zip: 67524 + 0467
Contact Person: Matt Burton
Phone: (620) 938-2943
Lease Name: J G ESFELD
Well Number: 1

API No.: 15-009-19102-00-01
Permit No: E31693.1
Reporting Year: 2019
(January 1 to December 31)

W2 - E2 - SE - SW Sec. 20 Twp. 16 S. R. 11 ☐ E ☑ W
(Q/Q/Q/Q)
642 feet from ☐ N / ☑ S Line of Section
2989 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: Kansas City
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	18600	200	0	0	31
February	13200	200	0	0	22
March	16800	200	0	0	28
April	18000	200	0	0	30
May	18600	200	0	0	31
June	18000	200	0	0	30
July	18600	200	0	0	31
August	18600	200	0	0	31
September	18000	200	0	0	30
October	18600	200	0	0	31
November	18000	200	0	0	30
December	18600	200	0	0	31
TOTAL	213600		0		

Submitted Electronically