KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31528
Name: Mike Kelso Oil, Inc.
Address 1: PO BOX 467
Address 2:
City: CHASE State: KS Zip: 67524 + 0467
Contact Person: Matt Burton
Phone: (620) 938-2943
Lease Name: RJ WELSH
Well Number: 3

API No.: 15-185-00544-00-02
Permit No: E13792.1
Reporting Year: 2019
(January 1 to December 31)

____ - SW - NW - NE Sec. 16 Twp. 23 S. R. 14 ☐ E ☑ W
(Q/Q/Q/Q)
4251 feet from ☐ N / ☑ S Line of Section
2496 feet from ☑ E / ☐ W Line of Section
County: Stafford

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 2000 psi Injection Zone: SIMPSON
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	5700	400	0	0	30
February	3610	400	0	0	19
March	5890	400	0	0	31
April	5700	400	0	0	30
May	5510	400	0	0	29
June	5320		0	0	28
July	5700	400	0	0	30
August	5890	400	0	0	31
September	5510	400	0	0	29
October	4560	400	0	0	24
November	0	0	0	0	0
December	0	0	0	0	0
TOTAL	53390		0		

Submitted Electronically