KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31528
Name: Mike Kelso Oil, Inc.
Address 1: PO BOX 467
Address 2:
City: CHASE State: KS Zip: 67524 + 0467
Contact Person: Matt Burton
Phone: (620) 938-2943
Lease Name: WINDSOR SWD 3404
Well Number: 1-29

API No.: 15-191-22739-00-00
Permit No: D31943.0
Reporting Year: 2019
(January 1 to December 31)

NW - NW - NW - NE Sec. 29 Twp. 34 S. R. 4 ☐ E ☑ W
(Q/Q/Q/Q)
5080 feet from ☐ N / ☑ S Line of Section
2440 feet from ☑ E / ☐ W Line of Section
County: Sumner

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	15500	0	0	0	31
February	14000	0	0	0	28
March	15500	0	0	0	31
April	15000	0	0	0	30
May	15500	0	0	0	31
June	3500	0	0	0	7
July	0	0	0	0	0
August	0	0	0	0	0
September	2500	0	0	0	5
October	15500	0	0	0	31
November	8000	0	0	0	16
December	0	0	0	0	0
TOTAL	105000		0		

Submitted Electronically