KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3273
Name: Herman L. Loeb, LLC
Address 1: PO BOX 838
Address 2:
City: LAWRENCEVILLE State: IL Zip: 62439 + 0838
Contact Person: Jesse Middagh
Phone: (618) 943-2227
Lease Name: HINZ
Well Number: 1-23

API No.: 15-007-21577-00-01
Permit No: D23852.0
Reporting Year: 2019
(January 1 to December 31)

E2 - W2 - NW - NW Sec. 23 Twp. 32 S. R. 14 ☐ E ☑ W
(Q/Q/Q/Q)
4665 feet from ☐ N / ☑ S Line of Section
4878 feet from ☑ E / ☐ W Line of Section
County: Barber

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: DOUGLAS
Maximum Authorized Injection Rate: 400 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4650	2	0		31
February	4200	2	0		28
March	4560	2	0		31
April	4500	2	0		30
May	4495	2	0		31
June	4380	2	0		30
July	4526	2	0		31
August	4557	2	0		31
September	4320	2	0		30
October	4433	2	0		31
November	4290	2	0		30
December	4464	2	0		31
TOTAL	53375		0		

Submitted Electronically