KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31528
Name: Mike Kelso Oil, Inc.
Address 1: PO BOX 467
Address 2:
City: CHASE State: KS Zip: 67524 + 0467
Contact Person: Matt Burton
Phone: (620) 938-2943
Lease Name: WILHELM UNIT
Well Number: 15

API No.: 15-153-20200-00-01
Permit No: E31990.1
Reporting Year: 2019
(January 1 to December 31)

____ - E2 - NW - NW Sec. 20 Twp. 1 S. R. 32 ☐ E ☑ W
(Q/Q/Q/Q)
4673 feet from ☐ N / ☑ S Line of Section
4214 feet from ☑ E / ☐ W Line of Section
County: Rawlins

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: KANSAS CITY,OREAD
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	29140	0	0	0	31
February	26320	0	0	0	28
March	29140	0	0	0	31
April	28200	0	0	0	30
May	29140	0	0	0	31
June	28200	0	0	0	30
July	29140	0	0	0	31
August	29140	0	0	0	31
September	28200	0	0	0	30
October	29140	0	0	0	31
November	28200	0	0	0	30
December	29140	0	0	0	31
TOTAL	343100		0		

Submitted Electronically