KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Michelle Howell
Phone: (316) 267-3241
Lease Name: TEMPLETON A
Well Number: 14W

API No.: 15-147-20320-00-00
Permit No: E17919.7
Reporting Year: 2019
(January 1 to December 31)

SW - SW - NW - ____ Sec. 14 Twp. 5 S. R. 20 ☐ E ☑ W
(Q/Q/Q/Q)
2601 feet from ☐ N / ☑ S Line of Section
4948 feet from ☑ E / ☐ W Line of Section
County: Phillips

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: LKC
Maximum Authorized Injection Rate: 2700 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1072	550	0	0	31
February	824	530	0	0	28
March	1099	550	0	0	31
April	1152	550	0	0	30
May	1559	570	0	0	31
June	1282	600	0	0	30
July	4	420	0	0	2
August	1182	650	0	0	31
September	1299	600	0	0	30
October	1291	600	0	0	31
November	981	600	0	0	30
December	935	600	0	0	31
TOTAL	12680		0		

Submitted Electronically