## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be signed

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15					
Name:				Spot Description:					
Address 1:				Sec Twp S. R E [] W					
Address 2:						feet from			
City:          Zip:         +            Contact Person:				feet from E / W Line of Section					
				GPS Location: Lat:, Long:, Long:, Datum: NAD27 NAD83 WGS84					
Phone:()						Elevation:		GL	ПКВ
Contact Person Email:									
Field Contact Person:				Well Type: (a	heck one) 🗌 (	Dil 🗌 Gas 🗌 OG 🗌 🖞	WSW Oth	ner:	
Field Contact Person Phor						EN			
	()				0				
				Spud Date:_		Date Sh	ut-In:		
	Conductor	Surface	Pro	duction	Intermedia	ate Lin	er	Tubing	
Size									
Setting Depth									
Amount of Cement									
Top of Cement									
Bottom of Cement									
Casing Fluid Level from St	urface:	L.,	w Dotorminod?				Data		
0									
Casing Squeeze(s):	p) (bottom)	/ Sacks	s of centent,	(top) (0	bottom)	Sacks of C	ement. Date	·	
Do you have a valid Oil &	Gas Lease? 🗌 Yes 🏾	No							
	in Hole at	Tools in Hole at	Ca	sing Leaks:	Yes 🗌 No	Depth of casing leak(s	s):		
Depth and Type: U Junk			(depth)						
Depth and Type: Junk			w/ /				w/ /	sack o	
Type Completion: AL	.T. I ALT. II Depth	of: DV Tool:	• • •	sacks	of cement	Port Collar:	w /	sack o	r ocmen
Type Completion: AL	.T. I ALT. II Depth	of: DV Tool:	• • •	sacks	of cement	Port Collar:	w /	sack o	i comen
Type Completion: AL	T. I ALT. II Depth	of: DV Tool:	Inch	sacks Set at:	of cement	Port Collar:	w /	sack o	
Type Completion: AL	T. I ALT. II Depth	of: DV Tool:	Inch	sacks Set at:	of cement	Port Collar:	w /	sack o	lochen
Type Completion: AL Packer Type: Total Depth:	T. I ALT. II Depth	of: DV Tool:	Inch	sacks Set at:	of cement	Port Collar:	w /	sack o	locificiti
Type Completion: AL Packer Type: Total Depth: Geological Date:	T. I ALT. II Depth Size: Size: Plug Ba Formatior	of: DV Tool:	Inch	sacks Set at: Plug Back Metho	of cement	Port Collar:			
Type Completion: AL Packer Type: Total Depth: Geological Date: Formation Name 1	T. I ALT. II Depth Size: Size: Plug Ba Formatior	of: DV Tool:	se	sacks Set at: Plug Back Metho ation Interval _	of cement	Port Collar:	le Interval	to	Feet

## Submitted Electronically

<i>Do NOT Write in This Space -</i> KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 D	Denied Date:				

## Mail to the Appropriate KCC Conservation Office:

$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Susan K. Duffy, Chair Shari Feist Albrecht, Commissioner Dwight D. Keen, Commissioner Laura Kelly, Governor

January 29, 2020

Tom Kaetzer RedBud Oil & Gas Operating, LLC 16000 STUEBNER AIRLINE RD SUITE 320 SPRING, TX 77379

Re: Temporary Abandonment API 15-125-31277-00-00 NITZ TRUST A2-36 NW/4 Sec.36-31S-15E Montgomery County, Kansas

Dear Tom Kaetzer:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/29/2021.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/29/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Duane Sims"