KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31528
Name: Mike Kelso Oil, Inc.
Address 1: PO BOX 467
Address 2:
City: CHASE State: KS Zip: 67524 + 0467
Contact Person: Matt Burton
Phone: (620) 938-2943
Lease Name: SMITH
Well Number: B2

API No.: 15-009-07295-00-01
Permit No: D21096.0
Reporting Year: 2019
(January 1 to December 31)

____ - SE - SW - NE Sec. 7 Twp. 18 S. R. 13 ☐ E ☑ W
(Q/Q/Q/Q)
2991 feet from ☐ N / ☑ S Line of Section
1743 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 450 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	13330	0	0	0	31
February	12040	0	0	0	28
March	13330	0	0	0	31
April	12900	0	0	0	30
May	13330	0	0	0	31
June	12900	0	0	0	30
July	13330	0	0	0	31
August	13330	0	0	0	31
September	12900	0	0	0	30
October	13330	0	0	0	31
November	12900	0	0	0	30
December	13330	0	0	0	31
TOTAL	156950		0		

Submitted Electronically