KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 31280
Name: Birk, Brian L. dba Birk Petroleum
Address 1: 874 12TH RD SW
Address 2:
City: BURLINGTON State: KS Zip: 66839 + 9255
Contact Person: BRIAN BIRK
Phone: ( 620 ) 364-1311
Lease Name: WINN 3&4 (WINN 4)
Well Number: 13-25

API No.: 15-031-20119-00-01
Permit No: E18102.4
Reporting Year: 2019
*(January 1 to December 31)*

____ - S2 - NE - SW Sec. 21 Twp. 22 S. R. 16 ☑ E ☐ W
*(Q/Q/Q/Q)*
1655 feet from ☐ N / ☑ S Line of Section
3300 feet from ☑ E / ☐ W Line of Section
County: Coffey

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 500 psi Injection Zone: SQUIRREL SAND
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 4 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 26 | 100 | 0 | | 31 |
| February | 24 | 100 | 0 | | 28 |
| March | 27 | 100 | 0 | | 31 |
| April | 24 | 100 | 0 | | 30 |
| May | 28 | 100 | 0 | | 31 |
| June | 24 | 100 | 0 | | 30 |
| July | 27 | 100 | 0 | | 31 |
| August | 28 | 100 | 0 | | 31 |
| September | 24 | 100 | 0 | | 30 |
| October | 23 | 100 | 0 | | 31 |
| November | 22 | 100 | 0 | | 30 |
| December | 25 | 100 | 0 | | 31 |
| ***TOTAL*** | 302 | | 0 | | |

Submitted Electronically