

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

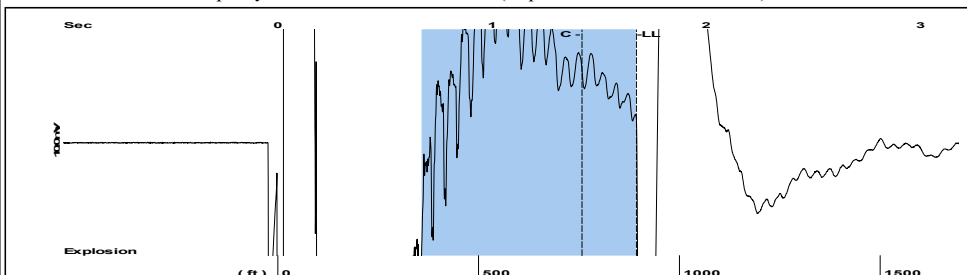
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

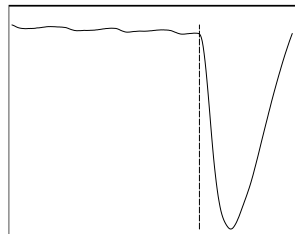
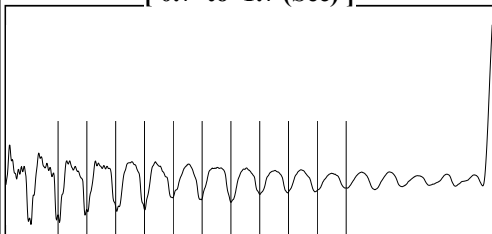
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: Wilson A 427 (acquired on: 01/23/20 08:27:22 )



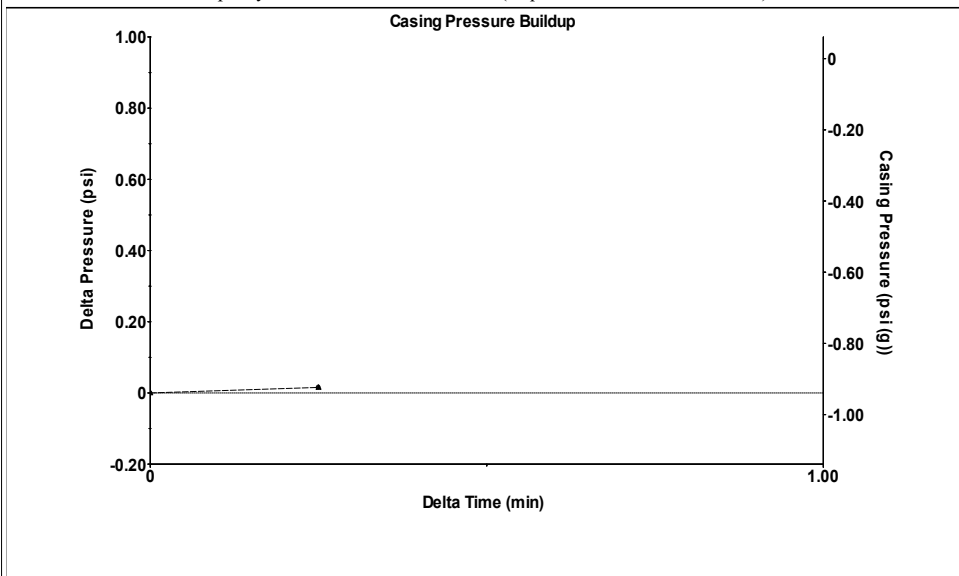
Filter Type High Pass Automatic Collar Count Yes Time 1.674 sec  
 Manual Acoustic Veloc 1065.88 ft/s Manual JTS/sec 16.8919 Joints 28.2972 Jts  
 Depth 892.78 ft

[ 0.7 to 1.7 (Sec) ]



Analysis Method: Automatic

Group: MyWells Well: Wilson A 427 (acquired on: 01/23/20 08:27:22 )

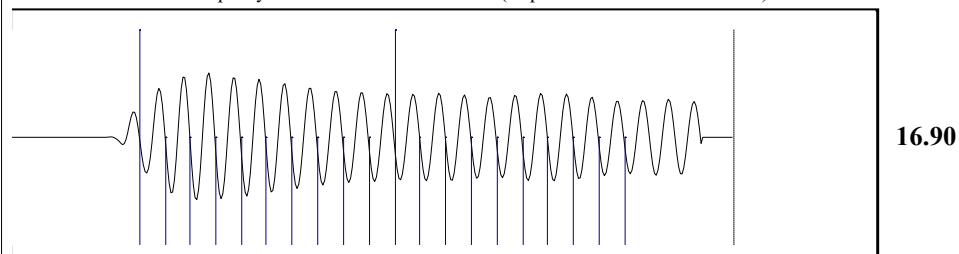


Change in Pressure 0.02 psi PT 12849  
 Change in Time 0.25 min Range 0 - ? psi

Group: MyWells Well: Wilson A 427 (acquired on: 01/23/20 08:27:22 )

<p>Production Current Potential</p> <p>Oil 0.25 - * - BBL/D</p> <p>Water 60 - * - BBL/D</p> <p>Gas - * - - * - Mscf/D</p> <p>IPR Method Vogel</p> <p>PBHP/SBHP - * -</p> <p>Production Efficiency 0.0</p> <p>Oil 35 deg.API</p> <p>Water 1.05 Sp.Gr.H2O</p> <p>Gas 0.90 Sp.Gr.AIR</p> <p>Acoustic Velocity 1066.64 ft/s</p> <p>Formation Submergence</p> <p>Total Gaseous Liquid Column HT (TVD) 1347 ft</p> <p>Equivalent Gas Free Liquid HT (TVD) 1347 ft</p> <p>Acoustic Test</p>	<p>Casing Pressure -0.9 psi (g)</p> <p>Casing Pressure Buildup 0.016 psi</p> <p>Gas/Liquid Interface Pressure 0.25 min</p> <p>Liquid Level Depth 892.78 ft</p> <p>Pump Intake Depth 2240.00 ft</p> <p>Formation Depth 2280.00 ft</p> <p>Pump Intake 478.0 psi (g)</p> <p>Producing BHP 496.2 psi (g)</p> <p>Static BHP 300.0 psi (g)</p>	<p>Producing</p> <p>Annular Gas Flow 0 Mscf/D</p> <p>% Liquid 100 %</p>
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Group: MyWells Well: Wilson A 427 (acquired on: 01/23/20 08:27:22 )



Acoustic Velocity 1066.64 ft/s Joints counted 19  
 Joints Per Second 16.9039 jts/sec Joints to liquid level 28.2972  
 Depth to liquid level 892.775 ft Filter Width 14.8919 18.8919  
 Automatic Collar Count Yes Time to 1st Collar 0.296 1.42

January 29, 2020

Shane Summers  
Vess Oil Corporation  
1700 N WATERFRONT PKWY BLDG 500  
WICHITA, KS 67206-6619

Re: Temporary Abandonment  
API 15-015-23572-00-01  
WILSON A 427  
SE/4 Sec.09-25S-05E  
Butler County, Kansas

Dear Shane Summers:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/29/2021.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/29/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Duane Krueger"