KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 7786
Name: Cody, Ken L.
Address 1: 1125 RD 27
Address 2:
City: LONGTON State: KS Zip: 67352 + 9020
Contact Person: ken cody
Phone: (620) 642-6123
Lease Name: BARNABY
Well Number: GLORY D

API No.: 15-049-22067-00-00
Permit No: E25534.1
Reporting Year: 2019
(January 1 to December 31)

____ - SW - SE - SE Sec. 18 Twp. 30 S. R. 13 ☑ E ☐ W
(Q/Q/Q/Q)
160 feet from ☐ N / ☑ S Line of Section
1144 feet from ☑ E / ☐ W Line of Section
County: Elk

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: Burgess
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	100				4
February	0				0
March	0				0
April	25				2
May	0				0
June	0				0
July	0				0
August	0				0
September	25				2
October	20				1
November	0				0
December	650				27
TOTAL	820		0		

Submitted Electronically