KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34996
Name: Stewart Producers, Inc.
Address 1: 301 N 27TH ST.
Address 2: PO BOX 546
City: MT. VERNON State: IL Zip: 62864 + 0546
Contact Person: Robert Stewart
Phone: (618) 244-3754
Lease Name: SUTTON
Well Number: 5

API No.: 15-135-26066-00-00
Permit No: D32829.0
Reporting Year: 2019
(January 1 to December 31)

NW - SW - NW - SE Sec. 8 Twp. 18 S. R. 24 ☐ E ☑ W
(Q/Q/Q/Q)
1925 feet from ☐ N / ☑ S Line of Section
2380 feet from ☑ E / ☐ W Line of Section
County: Ness

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January					
February					
March					
April					
May					
June					
July	3200	0	0	0	20
August	5000	0	0	0	31
September	4800	0	0	0	30
October	5100	0	0	0	31
November	5000	0	0	0	30
December	5200	0	0	0	31
TOTAL	28300		0		

Submitted Electronically