KOLAR Document ID: 1492530

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			API No	o. 15 -					
Name:			Spot Description:						
Address 1:									
Address 2:				Feet from North / South Line of Section					
City:				Feet from East / West Line of Section					
Contact Person:			Footag	Footages Calculated from Nearest Outside Section Corner:					
Phone: ()				NE NW	SE SW				
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No				County: Well #:					
				Vell Completed:					
				ugging proposal was app	proved on: (Date)				
Producing Formation(s): List	•	,	I *		(KCC District Agent's Name)				
Depth t	•	om: T.D	Pluggii	ng Commenced:					
Depth t	•	om: T.D	Pluggii	ng Completed:					
Depth t	o Top: Bott	om: T.D							
Show depth and thickness of	all water, oil and gas forn	nations.							
Oil, Gas or Wate	er Records		Casing Record (S	Surface, Conductor & Prod	uction)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out				
	. 0	ged, indicating where the muc of same depth placed from (bo	•		ods used in introducing it into the hole. If				
Plugging Contractor License		Name:	ne:						
Address 1:			Address 2:						
City:			State: _		Zip:+				
Phone: ()									
Name of Party Responsible for	or Plugging Fees:								
State of		, ss.							
(Print Nama)				Employee of Operator or	Operator on above-described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

PETROLEUM TECHNOLOGIES INC 801 W 47TH ST SUITE 412 KANSAS CITY, MO 64112-1253

 Invoice Date:
 1/8/2020

 Invoice #:
 0346054

 Lease Name:
 Knabe A

 Well #:
 30-8

 County:
 Johnson, Ks

 Job Number:
 ICT3074

 District:
 East

Date/Description	HRS/QTY	Rate	Total	
Plug to Abandon	0.000	0.000	0.00	
Pump Truck #239	1.000	600.000	600.00	
Heavy Eq Mileage	30.000	3.200	96.00	
Ton Mileage-Minimum	1.000	240.000	240.00	
Vac Truck #123	4.000	72.000	288.00	
H-Plug	75.000	10.400	780.00	

1320-55

RECEIVED JAN 2 3 2020

 Net Invoice
 2,004.00

 Sales Tax:
 124.36

 Total
 2,128.36

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



EMENT TRE	ATMENT REP	ORT				
Customer	Petroleum Tec	hnologies Inc W	Knabe A #30	-8 Ticke	ett IC	T3074
City, State: Kansas City, MO		O Coun	ty: JO, KS	Dat	1/8	3/2020
		S-T				plug
						ali kadasa
	Information	Calcul	ated Slurry	Product	%/#	#
Hole Size:		Weig	fite #/sx	Class A	60.00%	4230
Hole Depth:		Water / S		Poz	40.00%	2220
Casing Size:		Yie	id: ft³/sx	Gel	4.00	258
Casing Depth:		Bbls / F	Ft.:	CaCl		
Tubing / Liner: In		Dep		Gypsum		
Depth:		Annular Volun	0 bbls	Metso		
Tool / Packer:		Exce		Kol Seal		
Depth:		Total Slur		Flo Seal		
Displacement:	bbls	Total Sac	KSE #DIV/01 sx	Salt (bww)		
TIME RATE	PSI BBLs				Total	6,70
	PSI BBLS		REMAR	Ks		
8:45 AM		on location, wait for pulling unit to a				
9:30 AM	 	pulling unit arrived and began runni				
0:00 AM		established circulation through 1" to				
	 	mixed and pumped 65 sks 60/40 Poz	mix cement w/ 4% Bentonite per	sk, cement to surface		
		pulled 1" tubing from well				
		topped well off with 10 sks cement				
		washed up tubing and equipment				
	 					
	<u> </u>					
		1				
C1-011						
				STATE OF STA		
					208277.00	
	CREW	UNIT		SUMMA	THE RESERVE OF THE PERSON NAMED IN	
Cementer	Casey Kenne	dy 89	Average Rat	THE RESIDENCE OF THE PROPERTY	THE RESERVE OF THE PERSON NAMED IN	id
Cementer: Pump Operator: Bulk #1:	Casey Kenne Pat Sanborn	THE RESIDENCE OF THE PROPERTY OF THE PARTY O	Average Rat #DIV/0! bpm	THE REAL PROPERTY AND PERSONS ASSESSED.	Total Flu	id bls



HURRICANE SERVICES INC

Customer	Petroleum Technologies Inc		Lease & Well #	Lease & Well # Knabe A #30-8				Date	1/	/8/2020
Service District	Garnett		County & State	Jo, KS	Legals S/T/R	SE 30-1	4-22	Job#		
Job Type	plug	☑ PROD	□INJ	□swb	New Well?	□YES	₽No	Ticket#	10	CT3074
Equipment#	Driver			Job Safety An	alysis - A Discuss	ion of Hazards	& Safety Pro	cedures	-	
89	Casey Kennedy	☑Hard hat		✓Gloves		Lockout/Tag	out	☐Warning Signs	& Flagging	
239	Pat Sanborn	H2S Monitor		☑ Eye Protection		Required Per	mits	Fall Protection		
246	Alan Mader	Safety Footy	ear	Respiratory Prof	tection	✓Slip/Trip/Fall	Hazards	Specific Job Se	equence/Expe	ectations
124	Keith Detwiler	FRC/Protecti	ve Clothing	Additional Cher		☑Overhead Ha	zards	Muster Point/	Medical Locat	ions
		☑Hearing Prot	ection	Fire Extinguishe	-		ncerns or issu	ues noted below		
		P&A old well			Con	nments				
		- and wall								
Product/ Service Code		Des	cription		Unit of Measure	Quantity	List Price/Unit	Gross Amount	Item Discount	Net Amount
C010	Cement Pump				ea	1.00		7/2 3/4	4-4-5	\$600.00
					Fig. At an		51.00		1	
M010	Heavy Equipment	Mileage			mi	30.00	2			\$96.00
										4
M025	Ton Mileage- Minis	mum			each	1.00				\$240.00
T010	Vacuum Truck - 80	0 bbl			hr	4.00				\$288.00
						2				
						20				
						1				
CP055	H-Plug				sack	75.00				\$780.00
									-	
							-		-	
	-									
Cust	omer Section: On	the following scale	e how would you rate	Hurricane Services	Inc ?		Gross:		Net:	\$2,004.00
						Total Taxable	s -	Tax Rate:	100000	\gg
	under the speed on this job, h	OW likely is it you 3 4 5	would recommend 6 7 8		9? remaly Likely		to be sales to the customer p to make a dete	ermination if	Sale Tax:	\$ 2,004.00
TERMS: Cash in adv	ance unless Hurricana	Saninas Inc (USI)	has approved credit pri	or to sale Credit terms	of sale for approved	HSI Represe	entative:	171	7	of invoice Past due

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on dr before the 30m day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the accounts shall pay interest on pay all fees directly or indirectly incurred for such collection. In the event that Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. The event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good fattl, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of thurse production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions s

CUSTOMER AUTHORIZATION SIGNATUR