

**Notice:** Fill out COMPLETELY  
and return to Conservation Division at  
the address below within  
60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

OPERATOR: License #: \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic☐ Water Supply Well ☐ Other: \_\_\_\_\_ ☐ SWD Permit #: \_\_\_\_\_☐ ENHR Permit #: \_\_\_\_\_ ☐ Gas Storage Permit #: \_\_\_\_\_Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_ ☐ East ☐ West\_\_\_\_\_ Feet from ☐ North / ☐ South Line of Section\_\_\_\_\_ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Date Well Completed: \_\_\_\_\_

The plugging proposal was approved on: \_\_\_\_\_ (Date)

by: \_\_\_\_\_ (KCC District Agent's Name)

Plugging Commenced: \_\_\_\_\_

Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_

Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Name of Party Responsible for Plugging Fees: \_\_\_\_\_

State of \_\_\_\_\_ County, \_\_\_\_\_, ss.

\_\_\_\_\_  
(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



**QUALITY OILWELL CEMENTING, INC.**  
PO BOX 32 - 740 WEST WICHITA AVE, RUSSELL KS 67665  
PHONE: 785-324-1041 FAX: 785-483-1087  
EMAIL: cementing@ruraltel.net

Date: 1/23/2020  
Invoice # 1882

P.O.#:  
Due Date: 2/22/2020  
Division: Russell

# Invoice

**ENTERED**

Contact:  
TREK AEC, LLC  
Address/Job Location:

4925 GREENVILLE AVE, SUITE 915  
DALLAS TX 75206

Reference:  
PETE OWWO 1 SEC 9-15-26

Description of Work:  
PLUG JOB

Services / Items Included:				Item	Quantity	Price	Taxable
Labor		\$	684.02	Yes			
Common-Class A	144	\$	2,274.24	Yes			
POZ Mix-Standard	96	\$	515.20	Yes			
Premium Gel (Bentonite)	9	\$	200.10	Yes			
Bulk Truck Matl-Material Service Charge	249	\$	190.90	Yes			
Pump Truck Mileage-Job to Nearest Camp	41	\$	141.45	Yes			
Bulk Truck Mileage-Job to Nearest Bulk Plant	41	\$	110.02	Yes			
Flo Seal	60	\$	92.00	Yes			
Dry Hole Plug	1	\$	64.40	Yes			

**Invoice Terms:**  
Net 30

SubTotal: \$ 4,272.33  
Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (106.81)

SubTotal for Taxable Items:	\$	4,165.52
SubTotal for Non-Taxable Items:	\$	-
Total:	\$	4,165.52
Tax:	\$	354.07

8.50% Gove County Sales Tax

**Thank You For Your Business!**

Amount Due: \$ 4,519.59  
Applied Payments:  
Balance Due: \$ 4,519.59

Past Due Invoices are subject to a service charge (annual rate of 24%)  
This does not include any applicable taxes unless it is listed.  
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# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Home Office P.O. Box 32 Russell, KS 67665

No. 1882

Phone 785-483-1071

Cell 785-324-1041

Date	1-23-20	Sec.	9	Twp.	15	Range	26	County	Gove	State	Ks	On Location		Finish	7:30 AM
Location								Utica - 3w to Ard, 11N to Go. FRd							

Lease	Pete OWWD	Well No.	1	Owner	IE, IS, E/into
Contractor	Duke #4	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job	plug	Charge To			
Hole Size	7 7/8"	T.D.	1885'	Trek Aec, LLC.	
Csg.		Depth		Street 200 W Douglas Suite 101	
Tbg. Size	4 1/2" D.P.	Depth	1825'	City Wichita State Ks 67202	
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.	
Cement Left in Csg.		Shoe Joint		Cement Amount Ordered 240 sx 60/40 4% Gel	
Meas Line		Displace	H2O/mud		

EQUIPMENT					
Pumptrk	17	No.	Cementor	Common	144
			Helper	Poz. Mix	96
Bulktrk	15	No.	Driver	Gel.	9
			Driver	Calcium	
Bulktrk	P.U.	No.	Driver	Hulls	
			Driver	Salt	

JOB SERVICES & REMARKS					
Remarks:	1825' - 50sx	Flowseal 60			
Rat Hole	775' - 100sx	Kol-Seal			
Mouse Hole	400' - 50sx	Mud CLR 48			
Centralizers	40' - 10sx w/ plug	CFL-117 or CD110 CAF 38			
Baskets	Rathole w/ 30sx	Sand			
D/V or Port Collar		Handling 249			
Cement did	Circulate	Mileage			

FLOAT EQUIPMENT			
Guide Shoe	Dry hole plug - 1		
Centralizer			
Baskets			
AFU Inserts			
Float Shoe			
Latch Down			

Pumptrk Charge		Tax	
Mileage	41	Discount	
Total Charge			

X Signature Heeter Tord